Form 9-881a (Feb. 1951)						

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	souta Pe
Lease No.	0504/2-A
** ••	Trakin-Federa

NOTICE OF INTENTION TO DRILL		ÁÃ	SUBSEQUENT REPORT	OF WATER SHUT-OF	F		
NOTICE OF INTENTION TO DRILL			SUBSEQUENT REPORT			1 1	
				OF ALTERING CASIN	G		
OTICE OF INTENTION TO RE-DRIE			SUBSEQUENT REPORT	OF RE-DRILLING OR	REPAIR		
OTICE OF INTENTION TO SHOOT			SUBSEQUENT REPORT	OF ABANDONMENT.			
IOTICE OF INTENTION TO PULL O			SUPPLEMENTARY WE	L HISTORY			
NOTICE OF INTENTION TO ABANDO							
		<u> </u>					
(IND	ICATE ABOVE BY CHECK MAR	K NATU	RE OF REPORT, NOTIC	E, OR OTHER DATA)			
				October 7		, 19.52	
ell No. 4 is loc	cated 1500 ft. from	m {S	line and 9	eft. from E	line of sec	1¢	· · · · · · · · · · · · · · · · · · ·
E/4 Sec. 18	241			M. P.M.)		
(½ Sec. and Sec. No.)	(Twp.)	(Rang		Meridian)		s ()	
o. Blanco P.C. Ext.	•	-	1-7		exico	-4-3-me	-
(Field)		or Sub	division)	(State or	Territory)	ill 9	195
			2.002.5		i i	•	~
e elevation of the derri	ick floor above sea l	evel is	s 5946 ft.		¥ 1	L CON	
			OF WORK		T. Take	DIST.	3
	ing points, and all	i otner i	important propused i	vora.)			
t is intended to dx cols and to perfore	rill a well thru	the	Pictured Cl	iffs formati	on using	rotary	
t is intended to dr cols and to perfore 120'. asing Program: 55/5" at 120'	rill a well thru	the actu	Fictured Cl re possible	iffs formati producing zo circulated t	on using nes. Est co surface	rotary . T. D.	
cools and to perfora 1120'. Casing Program: 6 5/6" at 120'	rill a well thruste and water from the and water from the last sacks of with 75 sacks	reg	Fictured Cl re possible ular cement ular cement,	iffs formati producing zo circulated t	on using nes. Est co surface	rotary . T. D.	
t is intended to dr cols and to perfore 120'. asing Program: 5 5/5" at 120' 5 1/2" at 3120' the 52/4 of Section	rill a well thruste and water from the and water from the last sacks of with 75 sacks	reg	Fictured Cl re possible ular cement ular cement,	iffs formati producing zo circulated t	on using nes. Est co surface	rotary . T. D.	
t is intended to dr cols and to perfore 120'. asing Program: 5 5/6" at 120' 5 1/2" at 3120 he 52/4 of Section	rill a well thruste and water from the and water from the last sacks of with 75 sacks	reg	Fictured Cl re possible ular cement ular cement,	iffs formati producing zo circulated t	on using nes. Est co surface	rotary . T. D.	
t is intended to dr cols and to perfore 120'. asing Program: 5 5/6" at 120' 5 1/2" at 3120 the 52/4 of Section 5/4: SF 0004/2-A	rill a well thruste and water from the and water from the left sacks of with 75 sacks	the actus	Pictured Cl re possible whar cement whar cement, this well.	iffs formati producing zo circulated to 75 sacks Po	on using nes. Set co surface emix.	rotary	
t is intended to drools and to perfore 120'. asing Program: 5 5/6" at 120' 5 1/2" at 3120' he 5E/4 of Section E/4: SF 030472-A	rill a well thru ate and water fr with 125 sacks of with 75 sacks 16 is dedicated work must receive approval	the actus	Pictured Cl re possible whar cement whar cement, this well.	iffs formati producing zo circulated to 75 sacks Po	on using nes. Set co surface emix.	rotary	
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t is intended to dr cols and to perfore 120'. asing Program: 5 5/6" at 120' 5 1/2" at 3120' the 32/4 of Section 8/4: SF 0804/2-A Lunderstand that this plan of the section of the	rill a well thruste and water from the and water from the left sacks of with 75 sacks 16 is dedicated work must receive approval real Gas Company	regi	Pictured Cl re possible ular cement ular cement, this well.	iffs formati producing zo circulated t 75 sacks Po	O SAFFACE	nmenced.	
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GPG 862040



Form (a) and (6.50)

Well Location and Acresse Delication Place

Section A. Date October 6, 1959

Operation		ural Gas Company		Conkin Federal		
Well No.	4 Unit Lette	n I Section 18		flowskii 24N	Reading 3W	NMFM
Located	1500 Feet 1	From South Line,	<u> </u>	Post France	East	1. 4
County	Rio Arriba	G. L. Elea wien 693 6	ó	The Contract of the way		Notes
Name of Pr	oducing Forrestion	Pictured Cliff		South:	Blanco PC Ext.	

- Is the Operator the only owner in the learning increase surface in the Cartellog's Yes
- 2. If the answer to question one is "h.", have the vateroots of all the oxidety been assuming a property of the property of the property of the original property of the property of the original property of the property of the original property o

Operating Agreement.

3. If the answer to question two as "no", list all the concers and their respective there is a sex-

her has the same of

OIL CON. COIL DIST. 3

Section B.

 $N_{ij}^{ij}(x) = V^{ij}(x) + A_{ij}^{ij}(x) + A_{ij}^{i$

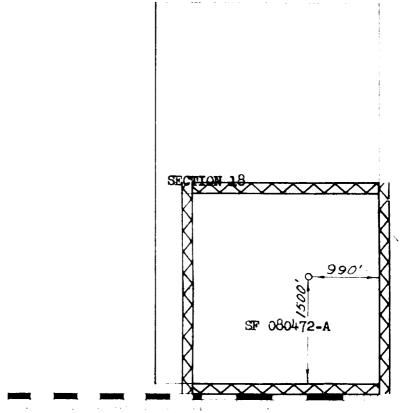
This is the certify that the enforce of in Section A above is true at the engine to the best of my knowledge and best of:

21. Pago Mutural Gas Company

Original Signed By: D.H. Oheim

Box 997

Farmington, New Mexico



Server Branch Server

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