District II P O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994
Instructions on back Submit to Appropriate District Office 5 Copies

District IV		
PO Boy 2088	Canta Ea	NIM 97504

PO Box 2088, Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I	RF	2QUES	/I I OIC	ALI	JOWAI	BLE AND A	UTHORIZ	ATION	ГО	TRANSPO)RT	i.	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator Name and Address									<u>-</u>			ID Number	
Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North									162928				
			ue Nort 32503-2						³ Reason for Filing Code				
		Number				5 Por	ol Name					8/1/97	
	30-039		2		B?			Name 6 Pool Code SOUTH (GAS) 72439					
		rty Code			 -		erty Name			9			
		1597					perty Name 9 Well Number N FEDERAL #4						
II. 10 Surfa	ice Loca	tion			1								
UI or lot no. I	Section 18		ownship 024N	Rar	-	Lot.Idn	Feet from the	North/South Li	ine	Feet from the	East	t/West Line	County
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11 Bottom	Hole Lo			1 Day		· · · ·			_		_		
UI OF IOUNO.	Section	10	wnship	Ran	ıge	Lot.ldn	Feet from the	North/South Lis	ne	Feet from the	East	t/West Line	County
¹² Lse Code		13 Produc	cing Method C	Code	T 14 Gas C	onnection Date	15 C-129 Permit	+ Number	16 C.	-129 Effective D		1 17 C 120	- 1 0- <u>-</u>
į]	1				Jilliotton 2	1. C-12) 1	Number	10 €	129 Eliculve D	ate	Date	Expiration
III. Oil and	d Gas T	ranspo	rters				1		—-			<u> </u>	
18 Tran	nsporter RID		19 Transpo			20 p	POD		21 O/	/G	2		TR Location
	57		PASC FIELD SE	Addres:		-			G			and Des	scription 4N-R003W
			D. BOX 1492 PASO, TX 7997	78					_		1	10-102	4N-KUUJW
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IV. Produc	ced Wat												
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V. Well Co	ompletic	on Data	——— a										
²⁵ Spuc	d Date		²⁶ Read	dy Dat	te	27 7	rD	2	28 PB	TD		²⁹ Perfo	orations
							1				ł		
30	Hole Size					I							
			+	31 Ca	sing & Tub	ning Size	32	Depth Set	_		31	³ Sacks Cem	nent
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VI Wall T	't Data			31 Ca	sing & Tul	bing Size	32	Depth Set			3,	3 Sacks Cer.	пеп
			elivery Date		sing & Tub				₹ Thg	Peacure			
							32 32 37 Test Length		8 Tbg	g. Pressure		3 Sacks Cem	
VI. Well T 34 Date New Oil 40 Choke Size								3:	338 Tbg		3.		essure
34 Date New Oil40 Choke Size		35 Gas Do	elivery Date	2	³⁶ Test Date 142 Water	rate	³⁷ Test Length	3:	_		3	³⁹ Csg. Pre	essure
34 Date New Oil40 Choke Size46 I hereby certified	ify that the n	35 Gas Do 41 Oil	elivery Date	rvation	³⁶ Test Date of	rate	37 Test Length 43 Gas	3:	⁴⁴ AO			³⁹ Csg. Pre	essure
34 Date New Oil40 Choke Size	ify that the rand that the	35 Gas Do 41 Oil ules of the informatio	elivery Date	rvation	³⁶ Test Date of	rate	37 Test Length 43 Gas	3:	⁴⁴ AO	DF		³⁹ Csg. Pre	essure
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34 Date New Oil 40 Choke Size 46 I hereby certificomplied with a best of my know Printed Name Title: Date: 47 If this is a chall4538 Burlington	Genera Genera Genera Genera Genera Genera	41 Oil Tules of the information belief that it Mana it & Gas Coator Signat	elivery Date e Oil Conser on given abo	rvation ove is t	³⁶ Test Date of the Phone (205) 326	have been omplete to the	37 Test Length 43 Gas O Approved by: Title: SUPE	DIL CONTRIVISOR	SEI	RVATION	DI	³⁹ Csg. Pre	essure

