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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~EXISTING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

May 10, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company N.E. Haynes, Well No. 3, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

P Sec. 16, T. 24N, R. 5W, NMPM, Basin Dakota Pool
Unit Letter

Rio Arriba

County. Date Spudded 4-13-62 Date Drilling Completed 4-29-62
Elevation 6684' RB Total Depth 6905' PBTD 6894'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	X P

Top Oil/Gas Pay 6710' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6838' & 6848'
Open Hole _____ Depth _____
Casing Shoe 6905' Depth Tubing 6722'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

990' FSL, 990' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	310'	180
5 1/2"	6905'	595
2 3/8"	6722'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3701 MCF/Day; Hours flowed 14

Choke Size 32/64 Method of Testing: Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 25,000# sand, 1050# AQUAMITE, & 560 Bbls. water

Casing Press. 950 Tubing Press. 900 Date first new oil run to tanks _____

Condensate McWood Corp., Abilene, Texas

Gas Transporter El Paso Natural Gas Co., Farmington, New Mexico

Remarks: Condensate test: Flowed 33 Bbls. in 14 hours on 32/64" choke, 62° gravity at 60° F.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 14 1962, 19

Continental Oil Company
ORIGINAL SIGNED COPY CON. COM.
R. E. JENSEN
DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. #. 3

MMOCC/LH) HDH ABC

By: _____ (Signature)

Title Asst. District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address P. O. Box 3312, Durango, Colorado