

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Largo Spur A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14, T24N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

1.

OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Flag-Redfern Oil Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1690' fsl 790' fel

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6849' Gr.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Re-Completion ☒(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached sheet

[RECEIVED]

AUG 18 1971

U. S. GEOLOGICAL SURVEY

WASHINGTON, D. C.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan

TITLE

Engineer

DATE

8/13/71

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

- 7/19/71 Move in Kitchens rig - spot 30 sx. cement plug - 5800' - 5450'.  
Laid down tbg.
- 7/20/71 Pressure tested csg. and cement plug to 1200 psi - held O.K.  
Go International ran Gamma Ray Correlation log, perforated 5 squeeze  
holes at 3930'. Bull head squeezed perfs. with 150 sx. Class "A"  
cement - followed cement with rubber plug - displaced plug to 3860'.  
Ave. squeeze pressure 1300 psi - Max. squeeze pressure 1500 psi. No  
circulation during job. Left pressure on csg. overnight.
- 7/21/71 Bled off pressure, ran temperature log - top of cement 3400'. Perf-  
orated 10 holes 3796' to 3801', went in hole with packer - set tbg.  
@ 3800', packer at 3730'. Swab tbg. Acidized perfs. with 300 gal. 15%  
HCl - at 2 bbls./min. Max. and Ave. pressure 2000 psi. Instant shut  
in 1250, 15 min. shut in 1000. Shut well in overnight.
- 7/24/71 Pulled packer to remove tail pipe, re-ran packer set at 3635' - pressured  
back side to 1500 psi - held O.K. Squeeze perfs. with 75 sx. Class "A"  
2% CaCl. Mixed cement and displaced from tbg. Max. pressure 1900 psi,  
Shut down pressure bled to 200 psi, staged cement over 1 1/2 hr. period,  
pressure increased to 2000 psi, holding pressure 2000 psi, bled off  
pressure, pulled packer.
- 7/27/71 Finish pulling tbg. Perforate by Go International 3796' to 3801' with  
two jets per foot. Picked up tbg. and Guiberson packer - Ran 119 jts.  
2 3/8" tbg. Tbg. set at 3800' R.K.B. with packer at 3760' R.K.B. Swabbed  
tbg. dry. Acidized perfs. w/300 gal. 15% acid by Dowell at 1 bbl. per min.  
max. Max. pressure 2000 psi, ave. 1400 psi. Instant shut down pressure  
1200 psi. 10 Min. standing pressure 800 psi.
- 7/29/71 Fluid level at 1500' - swab well down. Secured water sample. Sample  
tested 30,000 ppm chloride.
- 7/30/71 Fluid level at 1500' - swab well - small gas show in front of each  
swab - well making 1 bbl. water per hr. - plug well.