NO. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
OIL	/_				
GAS	1				
OPERATOR		<u> </u>			
PRORATION OFFICE					
Operator rerrien & Dayles					
Box 1541 Less					
Reason(s) for filing (Check proper box)					
New Well					
$\vdash$					
	OIL GAS	OIL / GAS / on % Bay			

-  -	DISTRIBUTION SANTA FE /		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE		AND				
Ī	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS .			
	LAND OFFICE						
	TRANSPORTER OIL / GAS /						
-	OPERATOR /						
1.	Operator Operator						
Ì	errion & Bayless						
ŀ	Address						
İ	3 <b>0x 1541</b>   les in						
Ì	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas					
	Change in Ownership X						
	f change of ownership give name El Paso Products Company Box 3926 Odessa, Texas 79760 and address of previous owner						
11.	I. DESCRIPTION OF WELL AND LEASE    Well No.   Pool Name, Including Formation   Kind of Lease   Lease						
	Canyon Largo Unit 124 Devils Fork Callup State, Federal or Fee Federal						
	Location						
	I 1650	Feet From TheCouth_Line	e and 835 Feet From T	he			
	Oint Letter	<del></del>					
	Line of Section 17 Township 24 Range 6 , NMPM, in Arriba County						
		THE STATE OF THE S	2				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)			
	hell Pipeline Corpora	tion	P.O. Pox 1533 Formin	gton, New Mexico 97401			
	Name of Authorized Transporter of Cas.	inghead Gas K or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)			
	El Paso Jatural Gas Co	ompany	F.O. Dox 990 Farmin	oton, lew exico 37401			
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	<b>!</b>			
	If well produces oil or liquids, give location of tanks.	P 19 24 11 + 6 1	Yes	5-24-63			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completio	011 11011					
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	Jaco Company					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations			Depth Custing Silve			
	ALGERT AND		SEMENTING BECORD				
	TUBING, CASING, AND CEM		DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TOBING SIZE					
		<del>                                     </del>					
				<u>i                                     </u>			
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)							
V	OIL WELL						
Date First New Oil Run To Tanks Date of Test Prod		Producing Method (Flow, pump, gas li	CHIVE				
			Casing Pressure	Choke S/ze			
	ength of Test Tubing Pressure			555 4 0 1070			
	Tool	Oil-Bbls.	Water - Bbls.	Gas-MCF LU 10 10/0			
	Actual Prod. During Test			OIL CON. COM			
				DIST. 3			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
			Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure ( muc-1)	C.I.O.I.O.			
			OU CONSERV	ATION COMMISSION			
v	CERTIFICATE OF COMPLIANCE		OIL CONSERV				
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	FEB 1 6 1970			
			Original Signed by Emery C. Arnold				
	above is true and complete to the	with and that the information given he best of my knowledge and belief.					
			TITLESUPERVISOR DIST.				
	W 1 2 1		mula form is to be filed in	compliance with RULE 1104.			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened the attack of the deviation of the deviation.				
		native	well, this form must be accomp	If this is a request for allowable for a newly difference well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Operator		Att sections of this form	just be filled out completely for allow-			
		itle)	I shie on new and recompleted	4411-			
	2 <b>–1</b> 6 <b>–7</b> 0			II, III, and VI for changes of owner, or other such change of condition.			
		Date)	Separate Forms C-104 mu	ist be filed for each pool in multiply			
			completed wells.				