

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 3, 1960

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

El Paso Natural Gas Company Jicarilla, Well No. 4-A, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

Unit Letter

Rio Arriba

Sec. 15

T. 24 N

(Leve) 5 W

Ballard Pictured Cliffs Ext.

Pool

County. Date Spudded 5-22-60

Date Drilling Completed 5-25-60

Please indicate location:

Elevation 5008' Total Depth 2500' PBD 2488'

Top Oil/Gas Pay 2372' (Perf) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2372-2381; 2386-2394; 2428-2432; 2438-2448;

Open Hole None Depth 2499' Depth Casing Shoe 2499' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 299 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 18,900 gal water & 10,000 # sand

Casing 728 Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 9 1960, 19\_\_\_\_

El Paso Natural Gas Company DIST. 3

(Company or Operator)

**OIL CONSERVATION COMMISSION**

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Supervisor Dist. # 3

Title \_\_\_\_\_

By: \_\_\_\_\_ Original Signed By: D.H. Oheim

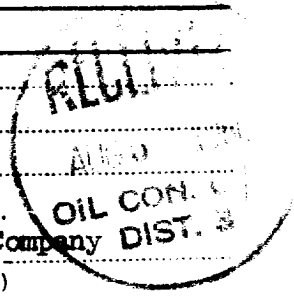
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



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OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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