

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astec, New Mexico October 28, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PUBCO PETROLEUM CORPORATION Otero, Well No. 1, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
J, Sec. 14, T. 24N, R. 6W, NMPM., Otero PC Pool
Unit Letter

Rio Arriba County. Date Spudded 9-28-57 Date Drilling Completed 10-5-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6512 Total Depth 2275 PSTD

Top Oil/Gas Pay 2102 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2104-2166

Open Hole _____ Depth _____
Casing Shoe 2275 Depth _____
Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sex
<u>8 5/8</u>	<u>104</u>	<u>80</u>
<u>5 1/2"</u>	<u>2275</u>	<u>35 reg.</u> <u>35 str. c.</u>
<u>1"</u>	<u>2156</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 436 MCF/Day; Hours flowed 3 hours

Choke Size 3/4 Method of Testing: Pressure Gauge

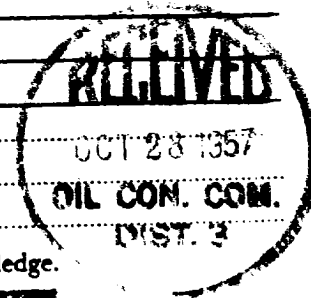
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 pounds 20-40 sand, 1080 barrels water, 60 rubber bal

Casing _____ Tubing _____ Date first new
Press. 695 Press. 695 oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 28 1957, 19____ PUBCO PETROLEUM CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

By: [Signature] L. Seelinger
(Signature)

Title: Dist. Engr.

Send Communications regarding well to:

Name: H. E. Maxwell, Jr.

Address: 106 West Chucho, Astec, New Mexico

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received 2

DISTRIBUTION

Operator		
Supervisor		
Inspector		
Secretary		
U. S. G. S.		
Transporter		
File		<input checked="" type="checkbox"/>