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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~EXISTING WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Salt Lake City

May 18, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Apache Federal

Well No. 12

in NW

SE

1/4

(Company or Operator)

(Lease)

J

Sec. 17

T. 24N

R. 5W

NMPM,

Basin-Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded. 4-19-61

Date Drilling Completed 5-2-61

Please indicate location:

Elevation DF 6608'

Total Depth TD 6885' PBD 6799'

Top Oil/Gas Pay 6673'

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6673'-6691' 6697'-6742'

Open Hole

Depth

Casing Shoe

6845

Depth

Tubing

6654

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 8821 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4 Method of Testing: 1-rate

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50400 gal wtr(treated) 50000# of 20-40 sand

Casing Press.

Tubing Press.

Date first new oil run to tanks

Oil Transporter

El Paso Natural Gas

Gas Transporter

25 sx latex cem.

1650 NSL 1650 WEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size

Feet

Sax

8-5/8	217	225
4 1/2	6834.48	*
2-3/8	6643	

*1st stage thru shoe @ 298

sx cem, 112 sx Diacel "D"

*2nd stge thru perf csg w/ 150 sx reg cem, 25 sx latex cem.

Remarks:

RECEIVED

MAY 22 1961

DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved MAY 22, 1961, 19____

Gulf Oil Corporation

ORIGINAL (Company or Operator)

By:

By: T. A. TRAY

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arno

Title Area Production Manager

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Production Department

Address WASH. STATE COLLEGE, P.O. BOX 1000, WASH.

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OIL AND GAS COMMISSION		
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