

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

File
Floyd Oil
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Floyd Oil Co. Well APF No. 30-039-05468
Address
711 Louisiana, Suite 1740, Houston, TX 77002
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator

RECEIVED
OCT 05 1992

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache Federal Well No. 12 Pool Name, Including Formation Ballard Pictured Cliffs Kind of Lease State, Federal or Fee Indian Lease No. Lic. Cont. 69
Location
Unit Letter J Section 1650 Feet From The South Line and 1650 Feet From The East Line
Section 17 Township 24N Range 5W NMPL Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. P.O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

V. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well XX New Well Workover XX Deepen Plug Back XX Same Res'v Diff Res'v XX
Date Spudded 4-19-61 Date Compl. Ready to Prod. 8-14-92 Total Depth 6799' 6885' P.B.T.D. 2673'
Deviation (DF, RKB, RT, CR, etc.) 6610' RKB 6602' 62' Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 2282' Tubing Depth 2284'
Performances 2282-2302' (4 JSPF) Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8 5/8	228	225 SX
	4 1/2	6834	473 SX
	2 3/8	2284	

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls Water - Bbls Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls Condensate/MMCF Gravity of Condensate
195 3 hrs 0 N/A
Sealing Method (pilot, back pr) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
back pressure 460 psi packer 0.75

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature John Alexander Agent
Printed Name John Alexander Title
Date 9/2/92 Telephone No. 713-222-6275

OIL CONSERVATION DIVISION

Date Approved OCT 08 1992
By [Signature] Title DEPUTY OIL & GAS INSPECTOR, DIST. #2

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.