

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

File
Floyd Oil

See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator: Floyd Oil Co. Well API No. 30-039-05468

Address: 711 Louisiana, Suite 1740, Houston, TX 77002

Reason(s) for Filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Dry Gas

Recompletion Oil Casinghead Gas Condensate

Change in Operator

If change of operator give name and address of previous operator

RECEIVED
OCT 05 1992

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Apache Federal Well No. 12 Pool Name, Including Formation: Ballard Pictured Cliffs Kind of Lease: Indian Lease No. Jic. Cont. 69

Location: Unit Letter J 1650 Feet From The South Line and 1650 Feet From The East Line

Section 17 Township 24N Range 5W NMPM. Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Co. P.O. Box 4990, Farmington, NM 87499

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX		XX		XX		XX

Date Spudded 4-19-61 Date Compl. Ready to Prod. 8-14-92 Total Depth 6799+6885 P.B.T.D. 2673'

Jerboas (DF, RKB, RT, CR, etc.) 6610' RKB 6602GL Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 2282' Tubing Depth 2284'

Performances 2282-2302' (4 JSPF) Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>8 5/8</u>	<u>228</u>	<u>225 SX</u>
	<u>4 1/2</u>	<u>6834</u>	<u>473 SX</u>
	<u>2 3/8</u>	<u>2284</u>	

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____

Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____

Actual Prod. During Test _____ Oil - Bbls _____ Water - Bbls _____ Gas - MCF _____

GAS WELL

Actual Prod. Test - MCF/D 195 Length of Test 3 hrs Bbls. Condensate/MMCF 0 Gravity of Condensate N/A

Sealing Method (pilot, back pr) back pressure Tubing Pressure (Shut-in) 460 psi Casing Pressure (Shut-in) packer Choke Size 0.75

VII. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature John Alexander Agent

Printed Name John Alexander Title _____

Date 9/2/92 Telephone No. 713-222-6275

OIL CONSERVATION DIVISION

Date Approved OCT 08 1992

BY [Signature]

Title DEPUTY OIL & GAS INSPECTOR, DIST. #2

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.