Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
		TRIBAL #69
		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		JICARILLA
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil S Gas Well Other		8. Well Name and No.
2. Name of Operator		APACHE FEDERAL #12
FLOYD OIL COMPANY		9. API Well No.
3 Address and Telephone No.	HOMON MY 77002	30-034-05468 10. Field and Pool, or Exploratory Area
711 LOUISIANA, SUITE 1740, HOUSTON, TX 77002		BALLARD PICTURE CLIFT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
SE NW SE 1650' FSL & 1650' FEL	Sec 17, T24N, RSW	RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
- House of smeak	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other <u>Recomplete from DK to</u> PC	O Li Dispose Water (Note: Report results of multiple completion on Well
	the state of starting	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled.
 Describe Proposed or Completed Operations (Clearly state at give subsurface locations and measured and true vertice) 	l pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)*	any proposed work. It was a directionary distress,
Floyd Oil Company plans to	attempt to recomplete this well from	the Daķota formation
up into the Pictured Cliff	s. F.O.C. plans to commence workover	operations on or
around the 15th of July, 1	992.	
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	JUN = 8 1992	3
	OIL CON. DW.	
	Dist. 3	
14. I hereby certify that the foregoing in true and correct /	AF	PROVED
Signey/ Jarry Man	Title Manager of Engineering AS	AMENDED 192
(This space for Federal of State office use)	لِين	UNO 4 1992
Approved by	Tide	EA MANAGER
	for ARI	EV MINITION

APACHE FEDERAL NO. 12 RIO ARRIBA CO., NM 17-24N-5W RECOMPLETION PROCEDURE

- 1) MIRU SERVICE COMPANY, LOAD HOLE W/2% KCL WTR. RELEASE PKR and POH W/TUBING.
- 2) RIH W/RBP AND SET @ 4,000'. TEST CSG TO 3,000 PSI.
- 3) RIH W/PERF GUN AND PERF 2,234' 2,284 E.L.
- 4) ACIDIZE PERFORATIONS W/500 GAL 15% HCL.
- 5) RIH W/TUBING & PKR. SET PKR @ 2,220' E.L. & SWAB WELL.
- 6) IF WELL PRODUCES GAS W/NO FORMATION WTR PROCEED TO STEP
 7. IF WELL PRODUCES GAS W/WTR THEN ALLOW WELL TO CLEAN
 UP, RD AND RELEASE SERVICE COMPANY. IF WELL PRODUCES
 ONLY WTR THEN PLUG AND ABANDON.
- 7) MIRU SERVICE COMPANY. FRAC STIMULATE PFS W/50,000# 20/40 SAND.
- 8) PRODUCE WELL TO FRAC TANKS AND OBSERVE.
- 9) RD AND RELEASE SERVICE COMPANY.