

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP EN ☐	PLUG BACK ☒
			DIFF RESVR ☒	Other _____	Plug Dakota Recomplete in PC
2. NAME OF OPERATOR Floyd Oil Company					
3. ADDRESS OF OPERATOR 711 Louisiana, Suite 1740, Houston, TX 77002					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 1650' FEL At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	
30-039-05468				Rio Arriba NM	
15. DATE SPUN		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
5-3-61		8-14-92		6610' RKB	
18. ELEVATIONS (DF. RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		6599'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
6799'		2673'		23. INTERVALS DRILLED BY	
				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE			
2282-2302 (Pictured Cliffs)					
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED			
GR-CCL					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		---NO CHANGE---			
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	2284'	2248'			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2282-2302 (4 JSPF)					
			DEPTH INTERVAL (MD)		
			2282-2302'		
			AMOUNT AND KIND OF MATERIAL USED		
			1500 gals 15% HCL		
			28,625 gals foam with		
			44,500 20-40 sand		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
8-15-92		flowing			shut-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
8-31-92	3	3/4"	→		
WATER—BBL.	GAS—OIL RATIO				
	N/A				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
4 psi	packer	→	0	195	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
vented		Mark Brown		SEP 04 1992	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
John Alexander		Agent		9-2-92	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				---NO CHANGE ---		