

AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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Depth Cleaned Out.....

BECORD OF DRILL-STEEL AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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AS WELL:	The p	productio	n during the	first 24 hou	urs was	298	M.C.F. pl	us	·····		barrels o
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7 Rivers.	••••••			Т.	McKee	••••••		т.	Menefee		
			•••••		Ellenburger			Т.	Point Lookout		
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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