

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY MIKE ABRAHAM

(Address)

LEASE Schula WELL NO. 1 UNIT J S 17 T 2 R 10

DATE WORK PERFORMED June 1956 POOL Lindrith

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 100 Ft. of 8 5/8 " pipe with 100 sacks cement  
Set 3600 Ft. of 4 1/2" pipe with 125 sacks cement  
Perforation 144 shots 3516 to 3552  
Frac 30,000 gal. water 15000 lbs. sand  
Break down 1700 lbs. then to 850 lbs. rate injection 31 barrels a minute.  
Got salt water, expect to squeeze next Marh or April. Will mail final report.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 7569 TD 3640 PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_ P.C. \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by Coy Flemmon

H. V. Middleton Company

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name A. S. Goodrich

Name Mike Abraham

Title PETROLEUM ENGINEER DIST. NO. 3

Position \_\_\_\_\_

Date 1-4-57

Company \_\_\_\_\_



OIL CONSERVATION COMMISSION		
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