

5 BLM 1 File 1 Flag-Redfern
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078562

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P & A		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Flag-Redfern Oil Company		8. FARM OR LEASE NAME Largo Spur
3. ADDRESS OF OPERATOR P.O. Box 5820, Farmington, NM 87499-5820		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2160' FSL - 1770' FEL		10. FIELD AND POOL, OR WILDCAT Devils Fork - Gallup
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6549' GL; 6560' RKB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T24N, R6W, NMPM
		12. COUNTY OR PARISH Rio Arriba 13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

Plugged & abandoned the subject well as follows:

- 1.) Spotted 25 sx cement plug (29.5 cu.ft.) cement plug 5470-5249'.
- 2.) Spotted 55 sx cement plug (64.9 cu.ft.) cement plug 5249-4754' and squeezed 10 sx cement into perms.
- 3.) Perforated casing @ 3625' and 2447'.
- 4.) Spotted 27 sx cement plug (31.86 cu.ft.) @ 3625'. Squeezed 15 sx behind casing leaving cement plug 3625-3525' outside and inside casing.
- 5.) Spotted 27 sx cement plug @ 2447' (31.86 cu.ft.). Squeezed 15 sx behind casing leaving cement plug 2447' - 2347' inside and outside casing.
- 6.) Spotted 28 sx cement plug (33.04 cu.ft.) 2050 - 1800'.
- 7.) Spotted 25 sx cement plug (29.5 cu.ft.) 1573-1353'.
- 8.) Spotted 12 sx cement plug (14.16 cu.ft.) 292-192'.
- 9.) Spotted 12 sx cement plug (14.16 cu.ft.) 100' to surface.
- 10.) Squeezed 54 sx cement plug (63.72 cu.ft.) down bradenhead.
- 11.) Cut off wellhead - installed dry hole marker.

Note: 9.2# per gallon mud placed between plugs.
Work done 5-17-88 to 5-23-88. Witnessed by Mr. Larry Pixley - BLM office - Farmington.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jim L. Jacobs</u>	TITLE <u>Agent</u>	DATE <u>9-26-88</u>
(This space for Federal or State office use)		SEP 28 1988
APPROVED BY <u>James E. Edwards</u>	TITLE <u>AREA MANAGER</u>	FARMINGTON RESOURCE
CONDITIONS OF APPROVAL, IF ANY: Approved as to plugging of the well Liability under bond is retained until surface restoration is completed.	NMOCC	