NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into	o une si	(OCK TAIIKS:	. Vas must	Farmington, New Mexico August 6, 195 (Place) (Date)			
		DEST DE	Offerts.	NG AN ALLOWABLE FOR A WELL KNOWN AS:			
E ARI	E HER	Moturel Moturel	Ges Co. Questin	ompany Bolack , Well No. 1-D , in NE 1/4 SE 1/4			
		_		(I ease)			
Į		, Sec	13	, T. 24N , R. 6W , NMPM., Otero P. C. Pool			
				County. Date Spudded 6-27-57 Date Drilling Completed 6-29-57			
				Elevation 6471 Total Depth 2205 PRODUC. 0. 2190			
Please indicate location:			cation:	Top Oil/Gas Pay 2110' (Perf) Name of Prod. Form. P. C.			
D	C	В	A	PRODUCING INTERVAL -			
				Perforations 2110-2140; 2160-2183 Depth Depth			
E	F	G	H	Open Hole None Casing Shoe 2203 Tubing 2176			
			 _ 	OIL WELL TEST -			
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size_			
			X	Test after Acid or Fracture Treatment (after recovery of volume			
М	N	0	P	load oil used): bbls.oil, bbls water in min. Size			
				GAS WELL TEST -			
1650	99	OE _		Natural Prod. Test: MCF/Day; Hours flowed Cloke Size			
Tubing	Casin	g and Come	nting Recor	Method of Testing (pitot, back pressure, etc.):			
tubing Casing and Comenting Reco		_	Test After Acid or Fracture Treatment: 423 MCF/Day; Hours flowed 3				
8 5/8	9.11	104'	100	Choke Size 3/4" Method of Testing: Calculated A. O. F.			
5 5/0	-	104	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and			
5 1/2	2"	2193	150	sand): 30,750 gal. water and 40.000# sand.			
				Press. 711 Press. 711 oil run to tanks			
	/1-11	0176		Oil Transporter			
11	/4	2176		Gas Transporter El Paso Natural Gas Co.			
Remar	ks :	•••••					
		•••••		the best of my knowledge			
I	hereby	certify th	at the inf	formation given above is true and complete to the best of my knowledge. 19. El Paso Natural Gas Company			
Appro	ved			Original Signed D. C. Johnston			
	OIL	CONSE	RVATION	N COMMISSION By: (Signature)			
Original Signed By				Title Petroleum Engineer			
Ву:	A. R.	KENDE	UCK	Send Communications regarding well to:			
Title	PETR	ROLEUM	ENGINE	EER DIST NO. 3 F. J. Coel			
				Address Box 997, Farmington, New Maxico			
				Address			

	OIL CONSERVA	TION COMMIS	SION	
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