

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT —" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Universal Resources Corporation

3. Address and Telephone No.

1331 17th Street, Suite 800, Denver, CO 80202 (303)672-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL and 1980' FWL  
Section 17, T24N, R7W, NMPM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

8910086910

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Escrito Gallup Unit

8. Well Name and No.

Unit Well #12 (Judy #2)

9. API Well No.

90-039-05473

10. Field and Pool, or Exploratory Area

Escrito Gallup

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is a copy of daily P&A report and summary for the subject well.

Dry hole markers have been installed and locations rehabilitated per BLM/state specifications.

RECEIVED  
59 JUN 14 PM 2:00  
070 FAIRMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Henry Deluna Title Sr. Petroleum Engineer Date 6/10/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CELSIUS ENERGY COMPANY****Judy Federal #2****Section 17, T24N R7W****Rio Arriba, NM****API # 30-039-05473****REPAIR OPERATION****Oper: P & A****Contractor: Key, Rig #8****TD: 6110'****Foreman: John Owen**

04-08-99

½ hr RU latch on to rods - pulls freely, did not feel pump unseat, weighs 8K.  
1 hr RU hot oiler. Heat and pump 12 bbl down tbg - circ around csg.  
2 hrs RU to pull rods. Pull 225 rods (45 - 7/8" 180 3/4").  
1 ½ hr NU BOPs. RU to pull tbg.  
2 hrs TOH with 2 3/8" tbg (185 jts - 5762') - no more rods or pump in well.  
½ hr RU wireline. RIH with gauge ring to 5800'. POH.  
1 ½ hr PU 4 ½" cement retainer on 2 3/8" tbg. TIH. Set retainer @ 5762'. SI. SDFN.  
DC:\$20,410 CC:\$20,410

04-09-99

AART: Prep to set plug #1.

OA: 04-06-99 MI Key #8 and raise derrick.

04-07-99 SD - unable to obtain a hot oiler ( none available).

04-10-99

AART: Shoot squeeze holes @ 350' for surface plugs on 4/12/99.

1 ½ hr OF: Load and circulate hole w/ fresh war. Attempt to PT csg above retainer - leaks off. Establish inj rate below retainer of ½ bpm @ 1250 psi. Mix 84 sx Cl-B (15.6 ppg 1.18 ft°/sx). Circulate to retainer, sting in and squeeze below retainer. Squeeze to 1600 psi. Sting out and spot cement on top. Plug #1 @ 5832' to 5655' w/ 71 sx thru perfs - 4 sx below retainer and 9 sx above.

1 ½ hr LD tbg to 4018'. TOH.

1 ½ hr RU wireline. RIH and shoot 3 squeeze holes @ 4066'. POH. PU 4 ½" retainer on tbg and TIH. Set retainer @ 4018'. Establish inj rate of 1/4 bpm @ 1600 psi. Mix 51 sx Cl-B (15.6 ppg 1.18 ft°/sx). Circulate to retainer, sting in and squeeze below retainer. Squeezed to 1700 psi. Sting out and spot cement on top. Plug #2 @ 4066'-3766' w/ 30 sx thru squeeze holes, 4 sx below the retainer and 8 sx above.

1 hr LD tbg to 2500' +/- TOH.

1 ½ hr RU wireline. RIH and shoot 3 squeeze holes @ 2512'. POH. PU 4 ½" retainer on tbg and TIH. Set retainer @ 2459'. Attempt to establish inj - press up and held 1800 psi. BLM agreed to spotting a balanced plug with 29 sx Cl-B ( 15.6 ppg 1.18ft°/ sx) from 2459' to 2083' inside c.g.. Mix and spot.

½ hr OF: LD tbg to 1616'. TOH.

2 hrs RU wireline and RIH. Shoot 3 squeeze holes @ 2010'. POH. PU 4 ½" cement retainer on tbg. TIH. Set retainer @1616'. Establish inj rate of 1 ½ bpm @ 1250 sx. Mix 128 sx Cl-B (15.6 ppg 1.18 ft°/sx). Squeeze retainer. Plug #4 from 2010' to 1521' w/ 90 sx thru perfs @ 2010', 30 sx below retainer @ 1616 and 8 sx above.

1 hr LD remainder of tbg. SI. SDF weekend (4/10 - 4/11/99).

DC:\$1,475

CC:\$21,160

