Submit 5 Copies
Appropriate District Office
DISTRICT !
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS												
Operator Well API No.												
Address	_	140		(m) 11	T. 1-	'00 Z			_,			
	STE 17	140,	HUU	STON	IX II	CO Z er (Please expl	ain)					
Reason(s) for Filing (Check proper box)		Change in	Transpo	orter of:		(
Recompletion Dry Gas Dry Gas (#B. 10, 1990												
Change in Operator												
f change of operator give name CHEVRON U.S.A. INC., P.D. BOX 599, DENVER CO 80201												
	II. DESCRIPTION OF WELL AND LEASE											
Lease Name Well No. Pool Name, Including Formation Kind of Lease									_	ease No.		
APACHE FEDERAL		10	BA	SIN DI	AKOTA	KOTA			TRIBA	1L#69		
Unit Letter J : 2111 Feet From The SOUTH Line and 2236 Feet From The EAST Line												
TOTAL DE SIA MATTER RIO ARRIBA COUNTY												
Section 10 Iownship 1 2414 Range												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
Name of Authorized Transporter of Oil or Condensate of Address (Give address to which approved copy of this form is to be sent) PERMIAN CORP. Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1702 FARMINGTON, NM 87490										1499		
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀						Address (Give address to which approved copy of this form is to be sent)						
	ASO NATURAL GAS COMPANY					P.O. BOX 1492 EL PASO TEXAS 79978 Is gas actually connected? Whea?						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. 241	Rge. N 5W	ls gas actual	-		KNOWN				
If this production is commingled with that f					1		1 - 70					
IV. COMPLETION DATA					_							
Designate Time of Completion	· (X)	Oil Well		Gas Well	New Well	Workover	Досреп	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion -		al. Ready to	Prod		Total Depth	1		P.B.T.D.	1			
Date Spudded Date Compl. Ready to Prod.					•							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casi	ng Shoe			
	TUBING, CASING AND						CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEP IN SET							
			- 									
TI MOOR DAMA AND DECLE	TEOP	TI OW	ADIE			<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after re	1 FUK F ecovery of 4	xal volume	of load	oil and must	be equal to o	exceed top al	lowable for the	s depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Te		<u></u>		Producing M	ethod (Flow, p	nump, gas lift,	etc.)				
					Casina Des	1100		Chok S	DE A HA	EB		
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			KRACIATIU			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			EEP 2 C 1000				
								FEB2 6 1990				
GAS WELL								OIL C	ON. D	IV		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	nate/MMCF	<i>;</i>	Gravity of	VIST_3_	-			
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shu	l- in)		Casing Pres	sure (Shut-in)	,	Choke Size	e			
rearing research (bessel reary by)		,						<u></u>		· · · · · · · · · · · · · · · · · · ·		
VI. OPERATOR CERTIFIC			NSFRV	ΑΤΙΩΝ	DIVISIO	NC						
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dot	FEB 2 6 1990						
C. RD.					Dal	Date Approved						
John Hail					By_	By Bull Chang						
Signature JOHN N BLACK EXE V. P.						SUPERVISOR DISTRICT #3						
Printed Name Title					Title	·)						
2-22-90	713 2	22- 6	27	No.								
Date		161	y rout	. ~.	1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.