

Form J160-5  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(\*Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1995

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

AUG 06 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Escrito
2. NAME OF OPERATOR BCO, Inc.		8. FARM OR LEASE NAME Escrito Unit
3. ADDRESS OF OPERATOR 135 Grant Avenue Santa Fe, New Mexico 87501		9. WELL NO. 11 (formerly Coleen #2)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980 FSL 660 FWL 17-24N-7W NMMP		10. FIELD AND POOL, OR WILDCAT Escrito Gallup
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-24N-7W NMMP
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 7177		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS\* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/8/86 Tagged bottom at 5945' strapped pipe.

7/9/86 Went in with bridgeplug and packer. Set bridgeplug at 5658' strapped pipe. Set packer. Located hole in casing between 3932' and 3964' strapped pipe. Dropped 12 gallons sand on top of bridgeplug to protect. Called Faye Marsh at BLM communications at 5:30 p.m. to notify BLM would be cementing 7/10/86.

7/10/86 Set packer at 3610'. Tried to establish rate and discovered communication from tubing to casing and discovered split collar. Went back in hole. Reset packer at 3610'. Tested tools. Cemented hole with 85 sacks Class "B" Ideal cement, .6% CFR-2, mixed at 15.6 #s with a yield of 1.18 cubic feet or 100 cubic feet. Squeezed with 1½ barrels at 1800 lbs. Shut valve. Had 725 lbs. on tubing and was holding. Tied on to bradenhead. Mixed 75 sacks Class "B" Ideal cement, 2% CaCl, mixed at 15.6 #s with a yield of 1.18 cubic feet or 88 cubic feet. Pumped cement down bradenhead valve to strengthen repair of casing made in 1974. Pumped 14 barrels of cement before cement came out on ground.

7/11/86 Came out of hole with packer. Went in hole with bit. Tagged cement at 3786'. Drilled through good cement at 3966'. Pressure tested at 250 lbs. and held.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE Comptroller

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

RECEIVED

OIL CON. DIV.  
DIST. ACCEPTED FOR RECORD

DATE August 4, 1986

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY ELB \_\_\_\_\_ agency of the

Continued (p.2)

SUNDRY NOTICES AND REPORTS ON WELLS

Lease #NM-03595-A

Escrito Unit 11 (formerly Coleen #2)

Sec. 17 T24N, R7W N.M.P.M.

From: BCO, Inc.  
135 Grant  
Santa Fe, NM 87501

- 7/14/86 Rolled hole with KCL water. Cleaned out sand above bridgeplug. Picked up bridgeplug at 5658'. Tagged plug between Skelly and Mayre at 5971'. Drilled out plug. Tagged second plug at 5987'. Drilled out plug. Cleaned out hole to 6047'. Landed well at 5998'. Swabbed.
- 7/15/86 Swabbed well dry.
- 7/16/86 Set packer at 6024'. Acidized formation with 1500 gallons 15% FE HCL
- 7/17/86 &  
7/18/86 Swabbed well. Mayre formation swab tested approximately 25 barrels of fluid per hour. 93% injected fresh water and 7% oil.
- 7/21/86 Set Halliburton Easy Drill Cast Iron Plug at 5960' plugging off Mayre Formation. This zone may become commercially profitable to producer if oil prices recover to prior \$30. levels.
- 7/22/86 Placed upper Gallup (Skelly formation) back in production.