

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved. 7 copies
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Escrito
2. NAME OF OPERATOR BCO, Inc.	8. FARM OR LEASE NAME Escrito Unit
3. ADDRESS OF OPERATOR 135 Grant Avenue Santa Fe, New Mexico 87501	9. WELL NO. 11 (formerly Coleen #2)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FSL 660 FWL 17-24N-7W NMPM	10. FIELD AND POOL, OR WILDCAT Escrito Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLM AND SURVEY OR AREA 17-24N-7W NMPM
15. ELEVATIONS (Show whether DF, RT, CR, etc.) GL 7177	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/23/90 Rig up on location. Called Mark Kelly at BLM at 11:30 a.m. to notify him we would begin abandoning well. Came out of hole with tubing. Set cement retainer at 5332'.

10/24/90 Cemented producing formation perforations and to TD below retainer at 5332 - 5903. Mixed 200 sacks 50/50 Class B Poz mix with 2% gel, 1/4% CFR3 at 13.5 pounds with a yield of 1.21 cubic feet per sack or 242 cubic feet (about 43 barrels slurry). Pumped 22 barrels slurry below retainer at 1.5 barrels per minute at 800 psi. Volume was computed to provide 100% excess. Came out of stinger and spotted cement plug with remaining cement from retainer at 5320 - 4050.

Mixed 78 sacks 50/50 Class B poz mix with 2% gel, 1/4% CFR3 at 13.5 pounds with a yield of 1.21 cubic feet per sack or 94 cubic feet (about 17 barrels slurry). Spotted plug from 4050' - 2950'.

Perforated with four shots per foot at 2932, 2470 and 1923

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan

TITLE President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well head.
Liability under bond is retained until
surface restoration is completed.

TITLE

APPROVED

DATE 10/31/90

NOV 05 1990

DATE

FOR AREA MANAGER
BIRMINGHAM DISTRICT

Operator: BCO, Inc. 135
Grant Avenue
Santa Fe, NM
87501

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No.: NM-03595-A

Page Two

Set cement retainer at 2782'. Mixed 98 sacks 50/50 Class B poz mix with 2% gel, 1/4% CFR3 at 13.5 pounds with a yield of 1.21 cubic feet per sack or 119 cubic feet (about 21 barrels slurry). Pumped 17 barrels slurry below retainer from 2782'-2950' at 1.6 barrels a minute at 1050 psi. Volume was computed to provide 100% excess. Spotted remainder of cement from 2782' - 2482'.

Set cement retainer at 2170'. Mixed 170 sacks 50/50 Class B poz mix with 2% gel, 1/4% CFR3 at 13.5 pounds with a yield of 1.21 or 206 cubic feet (about 37 barrels slurry). Pumped 33 barrels slurry below retainer from 2170' - 2482' at 1.75 barrels per minute at 1100 psi. Volume was computed to provide 100% excess. Spotted four barrels slurry from 2170'-1950'. Dressed perforations at 1923 to be certain no cement left behind. Shut down for day.

10/25/90 Set cement retainer at 1680'. Mixed 130 sacks Class B cement neat at 15.6 pounds with a yield of 1.18 or 153 cubic feet (about 27 barrels slurry). Pumped about ~~22~~ 27 barrels slurry below retainer from 1680' - 1950' at 1.6 barrels per minute at 250 psi. Volume was computed to provide 100% excess. ~~Spotted remainder of slurry from 1680'-320'. Mixed 100 sacks class B cement neat at 15.6 pounds with a yield of 1.18 or 118 cubic feet (about 21 barrels slurry). Spotted slurry from 1680' - 320'.~~ Mixed 28 sacks Class B cement neat at 15.6 pounds with a yield of 1.18 or 33 cubic feet (about 6 barrels slurry). Closed the rams and spotted plug from 320' - surface.

Cut off wellhead. Set dry hole marker. Will complete surface reclamation requirements during 1991 seeding season.