UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wel	.ls
1. Type of Well GAS 2. Name of Operator	 Lease Number Jic.Cont.129 If Indian, All. or Tribe Name Jicarilla Apache Unit Agreement Name
Meridian Oil Inc. 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1760'FNL, 1080'FEL Sec.13, T-24-N, R-4-W, NMPM	10. Field and Pool S.Blanco PC 11. County and State Rio Arriba Co, NM
Casing Repair	tion Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection
13. Describe Proposed or Completed Operations It is intended to plug and abandon this well per and wellbore diagram. Note: verbal approval received from Wayne Townse work.	
MAY1 4 1992 OIL CON. DIV.) DIST. 3	
14. I hereby certify that the foregoing is true and considered says Stankield (TM) Title Regulatory Af	fairs Date <u>5-8-92</u>
(This space for Federal or State Office use) APPROVED BY Title 18 CONDITION OF APPROVAL, if any:	A P P R O V E D MAY 1 2 1992 AREA MANAGER

Jicarilla 129 S #14 T24NR04WSec13H

Pictured Cliffs Procedure to Plug and Abandon Well

Notify BLM (326-6201). Verbal Approval Verified. Note:

- 1. Comply with all BLM, NMOCD, and MOI rules and regulations. Verify P&A approval.
- 2. Test operation of BOP.
- 3. TIH w/ 2-3/8" tbg & latch on Baker RBP @ 2804'. TOOH w/ RBP. Kill well as necessary w/ water. TIH w/ 2-3/8" & 4-1/2" Cement Retainer. Set Retainer @ 3000' (52' above top perf.) Test tubing to 1000 psi. Mix & Pump 26 sxs Class B 15.6 ppg cement under retainer from PBTD (3166') to 3000' w/ 100% excess. Max squeeze press 1000psi. Sting out of retainer. Mix & Place 100 sxs Class B 15.6 ppg cement on top of retainer, Bringing cement to 1700'. Reverse hole clean. TOOH w/ 2-3/8" & seal assembly.
- Perforate 2 squeeze holes @ 1690'. RD. TIH w/ 2-3/8" tbg & 4-1/2" cement 4. retainer. Set Retainer @ 1640' (50' above squeeze holes.) Test tubing to 1000 psi. Mix & Pump 31 sxs Class B 15.6 ppg cement under retainer. Bringing Cement up outside pipe to 1590' with 100% excess. Sting out of retainer. Mix & Place 111 sxs Class B 15.6 ppg cement on top of retainer, Bringing cement to 200'. Reverse hole clean. TOOH w/ 2-3/8" & seal assembly.
- 5. Perioraie 2 holes @ 185' (50' below surface casing shoe). RD. Establish circulation out bradenhead. Mix & Pump approx 40 sxs Class B 15.6 ppg cement. Circulate good cement to surface out bradenhead.
- Cut off WH below bradenhead. Install dry hole marker & restore location 6. to BLM specifications.
- 7. RD workover rig. MOL.

The Jicarilla Tribe will be notified that this well was deemed a poor canidate for conversion to a water well. Time constraints and prudent operatorship demand that Meridian Oil Inc. plug this well.

Western Baker Service Tools Wayne Townsend

327-6222

325-0216

327-5344 NMOCD

TEM:tem

Jicarilla 129 S #14

T24R04W13H

Plug & Abandon

