## (Form C-104) Revised 7/1/57

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## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico July 16, 195 (Place) (Date)	9				
WE AR	E HERI	EBY RE	QUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:					
				mpany Tonkin-Federal , Well No. 1-X , in SW // NW	.1/4,				
	(Compan			(Lease) T 24N , R 3W , NMPM , South Blanco P. C. P	امدا				
Unit	Letter				001				
Rio	Arriba	<b>.</b>		County. Date Spudded 5-11-59 Date Drilling Completed 5-14-59					
P	lease in	dicate lo	cation:	Elevation 6888' Total Depth 3101' XXXX C.O. 3090 Top Oil/Gas Pay 3042'(Perf.) Name of Frod. FormPictured Cliffs	<u> </u>				
D	С	В	A	PRODUCING INTERVAL -					
				Perforations 3042-3056; 3070-3078					
E X	F	G.	H	Open Hole None Depth Casing Shoe 3100' Tubing 3058					
				OIL WELL TEST -					
L	K	J	I		oke ze				
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume	of				
M	N	0	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size					
		<u> </u>	لـــــــــــــــــــــــــــــــــــــ	GAS WELL TEST -					
1460'N, 1150'W				Natural Prod. Test: MCF/Day; Hours flowedChoke Size					
Tubing	,Casing	and Ceme	nting Recor	Method of Testing (pitot, back pressure, etc.):					
Size Feet Sax			Sax	Test After Acid or Fracture Treatment: 604 MCF/Day; Hours flowed 3					
8 5/	'8 <b>" ]</b>	14'	105	Choke Size 3/4 Method of Testing: Calculated A.O.F.					
5 1/		090'	70	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a	and				
7 +1	2 3	1	10	- sand): 32,800 gallons water & 35,000# sand.	_				
				Casing Press. 1015 Date first new oil run to tanks					
1 1/	4" 3	<b>305</b> 81		Oil Transporter El Paso Natural Gas Products Company					
<u> </u>			L	Gas Transporter El Paso Natural Gas Company					
Remark	<b>5</b> :		····	aftiven,	1				
				0.1959	1				
Ιh	ereby co	ertify th	at the info	formation given above is true and complete to the best of my knowledge.  El Paso Natural Gas Company Company (Company or Operator)	$\mathcal{I}$				
Approve	ed			El Paso Natural Gas Company CO 3 (Company or Operator)	<b>7</b>				
				ORIGINAL SIGNED J.J. TILLERSON					
OIL CONSERVATION				(Signature)					
By:	Origina	al Sign	ed Eme	Title Fetroleum Engineer	Title Fetroleum Engineer				
Supervisor Di			rvisor Dist	st. # 3 Send Communications regarding well to.					
				Name					
				Address					

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