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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

eu into	o une s	(OCK LAIIKS.	Qa: must	Farmington, New Mexico July 6, 1964 (Place)
FARE	F HEI	REBY RE	OUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:
Pasc	. Nat	uralGas	sCompan ator)	y Lindrith Unit, Well No52, inSW
r		, Sec	14	, T24N, R34, NMPM.,So. Blanco Pictured CliffsPoo
	Letter	_		County. Date Spudded5-30-64 Date Drilling Completed 6-3-64
		ndicate lo		Elevation 6947 GI, 6957 TO Total Depth 3015 Pin 6 3019
				Top Star Gas Pay 3080 (Perf.) Name of Prod. Form. Pictured Cliffs
D	C	B	^	PRODUCING INTERVAL -
				Perforations 3080-92, 3114-20, 3132-38 Depth Depth
E	F	G	H	Open Hole None Casing Shoe 3215 Tubing None
X				OIL WELL TEST - Chok
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
	1			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o
M	N	0	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
				GAS WELL TEST -
	<u> </u>		1	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
1470	TF0	STACE S		
tubing Sur	•	g and Gemei Feet	nting Recor	
	<u>`</u>			Test After Acid or Fracture Treatment: 1530 MCF/Day; Hours flowed 3
8 5/	/8 "	113	120	Choke Size 3/4 Method of Testing: Calculated A.G.P.
2 7/	/8 "	3205	145	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): 31 080 col. water 30 000 col. water
				Casing Tubing Date first new Press. 912 Press. None oil run to tanks
	1			Oil Transporter El Pago Netural Cos Company
				Gas Transporter El Pago Natural Gas Company HI 3 1964
temari	ks:			COM.
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II	hereby	certify th	at the info	ormation given above is true and complete to the best of my knowledge
pprov	red	- 0 13	D 11	\ • • • • • • • • • • • • • • • • • • •
	OIL	CONSE	RVATION	COMMISSION By: ONG HAY SIGNED E.S. OBERLY (Signature)
By:	Or	ginal Si	gned Er	mery C. Arnold Title Petroleum Engineer Send Communications regarding well to:
l'itle	Supe	rvisor Dist	. # 3	NameE. S. Oberly
				Roy 000 Fermington. New Mexico