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NEW MEXICO OIL CONSERVATION COMMISSION

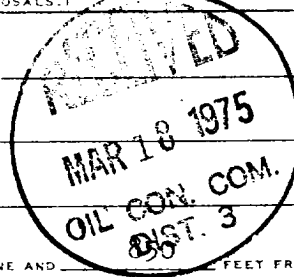
Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1207-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. Gregory Merrion	8. Farm or Lease Name NCRA State
3. Address of Operator P.O. Box 507 Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER E 1775 FEET FROM THE North LINE AND 500 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 24N RANGE 6W NMPM.	10. Field and Pool, or Wildcat Devils Fork Gallup-MV
15. Elevation: (Show whether DF, RT, GR, etc.) 6750 GL, 6760 KB	12. County Rio Arriba



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-13-74 On 24 hour test after several months production, well made 39 BOPD, 3 BWPD and 52 MCF/day from Mesaverde perforations.
- 12-14 to 12-20-74 Moved in Big 'A' Well Services, pulled rods and tubing. Rigged up Baker sand line drill and drilled out bridge plugs at 4950' and 5700'. Re-ran tubing and rods and put well on pump.
- 2-7-75 Had difficulty stabilizing well due to freezing flowlines and mechanical trouble with engine. Finally tested well after several weeks stabilization at 44 BOPD, 6 BWPD and 125 MCF/day.
Work was all performed in accordance with New Mexico Oil Conservation Commission order #R-4882.

$$MV_f = 39/44 = 0.886$$

$$MV \text{ GOR} = 1333-1$$

Work done pursuant to NMOC order # R-4882

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. Gregory Merrion TITLE Operator DATE March 14, 1975

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE 3-18-75

CONDITIONS OF APPROVAL, IF ANY: