IF INF FERRECEIVE CISTAIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA ÉÈ Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Petroleum Corporation of Texas Address P. O. Box 911, Breckenridge, Texas 76024 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Effective 9-1-69 operator changed from Recompletion Oil Dry Gas Clark & Cowden Production Company. Also Change in Ownership X Casinghead Gas Condensate to change lease name as requested by OCC If change of ownership give name and address of previous owner ___ Clark & Cowden Production Co., 5551 Yale Blvd., Dallas, Texas II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease South Blanco (Pictured Cliffs) State, Federal or Fee Federal C & C Federal 1170 North 1140 Feet From The East Line and Feet From The 17 24 N 3W Rio Arriba , Township Range County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas 🔀 Box 1492, El Paso, Texas El Paso Natural Gas Company P.ge. Is gas actually connected? Sec. If well produces oil or liquids, give location of tanks. Yes Not Known If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deeper Plug Back Same Resty. Diff. Resty. Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth Denth Casina Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Choké Size Casing Pressure Length of Test Tubing Pressure 5 L. -Oil - Bbls. Water-Bbls. Actual Prod. During Test > 1500 OIL CON. MCC. GAS WELL Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1969 OCT 3 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Original Signed by Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PETROLEUM CORPORATION OF TEXAS

Production Clerk

(Title)

September 30, 1969

(Date)

SUPERVISOR DIST. #3

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

BY

