

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

A

QW

The hole was bottomed at 3000 feet at which point an electric log was run. The log indicated that the hole was bottomed at 3000 feet. Additional plugs were set from 2250 to 2500 feet with 175 sacks of neat cement, from 2500 to 2750 feet with 175 sacks of neat cement, from 2750 to 3000 feet with 175 sacks of neat cement, from 3000 to 3250 feet with 100 sacks of cement, and the wellhead was placed on the well. The intervals between the plugs were filled with mud laden fluid. The abandonment was completed on June 25, 1955.

but when tests were attempted from 2641 to 2734 feet and from 2636 to 2737 feet but a suitable packer seat could not be located. The test described above and the only successful test run on the well.

IMPORTANT WATER BODIES

Date	Flow To	Top Bore	Flow	Open	Form. Pressure	Oil Water	Recovery - Feet
6-20	2743	2875	3/4	30	0	0	0

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If logs or bridges were put in to test formation, state kind of material used, position, and results of pumping or flooding.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]

УРАМ СЛО