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Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5 UNI' (June 1990) DEPARTMEN BUREAU OF 1	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No. SF-078628A  6. If Indian, Allottee or Tribe Name		
SUNDRY NOTICES  Do not use this form for proposals to dr  Use "APPLICATION FO			
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
i. Type of Well			
Well Gas Other  Name of Operator  Other		8. Well Name and No. Canyon Largo Unit 119	
Merrion Oil & Gas Corporation		9. API Well No.	
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 8740	11.2634 (505) 327 0901	30-039-05491	
4 Location of Well (Footage, Sec., T., R., M., or Survey D.	· /	10. Field and Pool, or Exploratory Area  Devils Fork Gallup	
1790' fnl & 890' fwl Section 15, T24N, R6W	11. County or Parish, State Rio Arriba County, New Mexico		
12 CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	N	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection	
give subsurface locations and measured and true vertice	l pertinent details, and give pertinent dates, including estimated date of start all depths for all markers and zones pertinent to this work.)*		
Evaluation of production level is subst	l pertinent details, and give pertinent dates, including estimated date of start	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  and any proposed work. If well is directionally drilled the completion of the completion	
Evaluation of production level is subst	i pertinent details, and give pertinent dates, including estimated date of start all depths for all markers and zones pertinent to this work.)*  tantially complete for this well. We are current promices of pumping unit installation to produce.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) and any proposed work. If well is directionally drilled the completion work is directionally drilled the completion will be completed to the completion of the com	
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