

Distribution: O+4 (BLM); 1-Accounting; 1-Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input checked="" type="checkbox"/> Well Gas <input type="checkbox"/> Well Other <input type="checkbox"/>	7. If Unit or CA, Agreement Designation
2. Name of Operator Merrion Oil & Gas Corporation	8. Well Name and No. Canyon Largo Unit #119
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	9. API Well No. 30-039-05491
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1790' fml & 890' fwl E Section 15, T24N, R6W	10. Field and Pool, or Exploratory Area Devils Fork Gallup
	11. County or Parish, State Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well is scheduled for P&A by October 1, 1997. Merrion Oil & Gas is in the process of evaluating the field for waterflood potential. We propose to set a CIBP at the top of the Gallup at 5408' KB, then pressure test the casing. If the casing holds pressure, we would circulate packer fluid to prevent corrosion and temporarily abandon the wellbore. If the pressure does not hold, we would pump an 11 sx (13 cf) cement plug above the CIBP and continue with the plugging procedure as approved.

OCT 01 1997

RECEIVED
SEP - 6 1997

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct			
Signed	Connie S. Dinning	Title	Contract Engineer
(This space for Federal or State use)		Date	8/28/97
Approved By	AS/Dennis W. Spencer	Title	
Conditions of approval, if any:		Date	SEP - 4 1997