

Distribution: O+4 (BLM); 1-Accounting; 1-Crystal; 1-File

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil <input type="checkbox"/> Well Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>SF-078628A</b>
2. Name of Operator <b>Merrion Oil &amp; Gas Corporation (14634)</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1790' fml &amp; 890' fwl E Section 15, T24N, R6W</b>	8. Well Name and No. <b>Canyon Largo Unit No. 119</b>
	9. API Well No. <b>30-039-05491</b>
	10. Field and Pool, or Exploratory Area <b>Devils Fork Gallup</b>
	11. County or Parish, State <b>Rio Arriba County, New Mexico</b>

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Temporarily Abandoned</b>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/10/97 RU rig and pump truck. RU, blow down line, casing 300#, tubing 200#. Blow down well. NU BOPs and test.  
POH with 182 joints and tally (13 bad joints). Kill well with 20 bbls water.

9/11/97 A-Plus Wireline TIH with 4-1/2" gauge ring to 5660', WL set CIBP at 5650'. TIH with 2-3/8" tubing to 5633',  
circulate 150 barrels. Pressure tested to 500# - held good. Wait on orders. Pump 80 barrels water with  
24 gal packer fluid down tubing. Partial rig down, NU WH. Shut in well. Well Temporarily Abandoned.

**THIS APPROVAL EXPIRES** OCT 01 1998

14. I hereby certify that the foregoing is true and correct			
Signed	<u>Connie Dinning</u>	Title	<u>Contract Engineer</u>
		Date	<u>9/15/97</u>
(This space for Federal or State office use)			
Approved By	<u>/s/ Duane W. Spencer</u>	Title	
Conditions of approval, if any:		Date	<u>SEP 17 1997</u>