## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Redbergroom

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	exicosepi	(Date)
Dogo 1	Jahren 1 C	ca Compo	mer Constant Lawren 1	OR A WELL KNOWN A Unit Well No. 76		MTE
		com occupa	(les	well No(0 we) , NMPM., Ballar	, in	
H	mpany or Ope	17	т 24N в 6W	NMOM Ballar	d P. C. Ext.	Pos
Uat La	, 5cc. Her		., 1, K	, NNIF NI.,		
				5-26-59 Date D		
	se indicate le			Total Depth		
Pleas	se indicate i	ocation:		062'(Perf.) Name of Prod. F		
D	C B	A	-			
ļ			PRODUCING INTERVAL -	(0.000.0110.0110.0		
<del>_      </del>				62-2090; 2110-2118; 2		
E	F G.	H	Open Hole None	Depth Casing Shoe	<b>2177'</b> Tubing	2122
		X				
L	K J	+ I	OIL WELL TEST -			Choke
<b>"</b>	, ,	*	Natural Prod. Test:	bbls.oil,bbls	s water inhrs, _	
1				ture Treatment (after recovery		
м	N O	<del>  P  </del>				Choke
·		-	load oil used):	_bbls.oil,bbls was	ter inhrs,	min. Size
İ		1 }	GAS WELL TEST -			
750'N	990'E		N. J. D. al. Tarak	NCE /David Marine	Flowed Chake S	1.70
				MCF/Day; Hours		1 Ze
bing ,Cas	ing and Come	nting Recor	Method of Testing (pito	t, back pressure, etc.):		
Size	Feet	Sax	Test After Acid or Frac	ture Treatment: 1114	MCF/Day; Hours f	lowed 3
			T Chake Size 3/4" Met	hod of Testing: Calcula	ted A.O.F.	
8 5/8"	114	156	Groke Size			
/0#	02.60	3.00	Acid or Fracture Treatme	ent (Give amounts of materials	s used, such as acid, wa	ater, oil, and
5 1/2"	2168	130	) lin 000 m	1. water & 40,000# sa		
			sand): 40,000 ga	Date first new	HAM. 6	
	1		Press. 641 Press.	Date first new oil run to tanks		
	1		Qil Transporter El	Paso Natural Gas Prod	ucts Company	
L 1/4"	2122'		•	Paso Natural Gas Com	/ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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emarks :					~ 40	<b>70</b>
<b></b>					SEP 25 19	23
					OIL CON.	COM:/
	······			and assumble to the back	of my mowledge T. 3	3 /
I herel	by certify th	at the info	ormation given above is t	rue and complete to the best	Con Commence	
proved		SEP 25	<u>5 1959</u> , 19	El rabo natural	mpany or Operator)	
				( Cor		
OIL CONSERVATION CO			COMMISSION	By: Origina' Signed	U C Mirriry	
					(Signature)	
Ori	ginal Sig	ned Lmac	ary C. Ariion	Title	ngineer	
<b>:</b>		***************************************		Send Commu	nications regarding we	ll to:
itle Supervisor Dis			)ist. # 3			
.IC			<b></b>	Name E. S. Ober	Ту	
				Address Box 997. F		

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