

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. NAME OF OPERATOR El Paso Natural Gas Company		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal requirements) At surface 1750'N, 090'E At top prod. interval reported below At total depth		14. PERMIT NO. 30-039-05492		DATE ISSUED	
5. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME Canyon Largo Unit		8. FARM OR LEASE NAME Canyon Largo Unit		9. WELL NO. 76		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coa	
11. DATE STUDDERED 5-26-59		12. DATE T.D. REACHED 5-29-59		13. DATE COMPL. (Ready to prod.) 12-7-80		18. ELEVATIONS (OF. RKB, RT. GR, ETC.) 6552'GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2178'	
21. PLUG. BACK T.D., MD & TVD 2055'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS yes		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1873-2044' Fruitland Coal	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCLneutron		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED no		28. WAS DIRECTIONAL SURVEY MADE no		29. WAS WELL CORED no		30. TYPE ELECTRIC AND OTHER LOGS RUN	
31. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		32.0#, J-55		124'		12 1/4"		156 SXS			
5 1/2"		15.5#, J-55		2177'		7 7/8"		130 SXS			
32. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2 3/8"	
										2034.97'	
33. PREPARATION RECORD (Interval, size and number)											
1873-77', 1854-58', 1922-33', 1940-43', 2003'-06', 2021-24', 2040-44' (2 SPE)											
34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED									
1873-2044'		55,000 20/40 sand, 12, 490/70 total fluid									
54											
35. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
shut in, capable of commercial hydrocarbon production,											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.	
184 (SI)		184 (SI)								Accepted For Record	
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold											
37. LIST OF ATTACHMENTS											
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED: [Signature]		TITLE: Regulatory Affairs						DATE: 1-9-90			

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1475'	1644'	White, cr-gr ss.			
Kirtland	1644'	1850'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1850'	2062'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	1475'	
Pictured Cliffs	2062'	2145'	Bn-Gry, fine grn, tight ss.	Kirtland	1644'	
Lewis	2145'		Gry to white dense sh w/silts and shaly ss breaks.	Fruitland	1850'	
				Pic.Cliffs	2062'	
				Lewis	2145'	