UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not:	ices and Reports on Wells				
		5.	Lease Number SF-0788#6		
1. Type of Well GAS		6.	If Indian, All. or Tribe Name		
2. Name of Operator		7.	Unit Agreement Name Canyon Largo Unit		
MERIDIAN OIL		8.	Well Name & Number		
3. Address & Phone No. of Operator			Canyon Largo U #76		
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	API Well No. 30-039-05492		
4. Location of Well, Footage, Sec., T, R, M 1750'FNL, 990'FEL, Sec.17, T-24-N, R-6-W, NMPM			Field and Pool Basin Fruitland Coal County and State		
		11.	Rio Arriba Co, NM		
12. CHECK APPROPRIATE BOX TO IN Type of Submission _x_ Notice of Intent Subsequent Report Final Abandonment	Type of Action x Abandonment Cha Recompletion New Plugging Back Non Casing Repair Wat Altering Casing Con	nge of Pl Construc -Routine er Shut o	ans tion Fracturing ff		
	Other -				
13. Describe Proposed or Comp	oleted Operations				
It is intended to plug & procedure & wellbo	DECEIVE		o the attached SCOELVI or PARAMAGION, PARAMAGION,		
	OIL COM. T	الم الم	NM 50 5		
	Samuel Antion America				
14 Thoroby and if we that the	e foregoing is true and correct				
	(ROS3) Title Regulatory Affa		e 8/22/94		
(This space for Federal or Stat		Date			
APPROVED BY CONDITION OF APPROVAL, if any:	Title	_	V E D		
		A	PPROVED		
			PPROVED SEP28 1994		
		1 A.	TRICT MANAGER		
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PERTINENT DATA SHEET

									
PRODUCTION HISTORY: Cumulative as of May 94 Current Rate:		<u>Oil</u> 0 MBЫ 0 Bopd	_		DATE OF LAST PRODU	ICTION: Dec., 1989	Gas 0 Mcf/D	<u>Oil</u> 0 bbl/D	
WORKOVER HISTORY:	11/30/89 to 12/8/ Fruitland Coal set @ 2035',	Formation, Fr	rac w/70 0	N2 Foar	m, pumped 55,000# 20/-	2.4# EUE. J-5 40 sand. TIH	55 tbg. Set CIBF w/66 jts 2-3/8"	2 @ 2055'. 4.7# EUE J	Perf I-55 tbg
STIMULATION:	Fraced w/70 Q N	2 Foam, Pum	ped 55,00	0# 20/40	sand, 547,414 SCF N2	-			
PERFORATIONS:	1854' - 58', 1873	- 77', 1922' -	33', 1940	' - 43', 20 	03' - 06', 2021' - 24', 204	10' - 44', w/2	SPF, Total 64 h	oles.	· · · · · · · · · · · · · · · · · · ·
LOGGING:	ES, EL, CNL, Con	t. Caliper, Temp	p. Survey				•		
	Pictured Cliffs Lewis		2062' 2145'						
	Kirtland Fruitland		1644' 1850'						
FURNIATION TOPS.	Nacimiento Ojo Alamo		Surface 1427'						
FORMATION TOPS:			, Seating N	lipple @ 2	003', 65 jts 2-3/8" EUE, 4	7#, J-55 tbg s	et @ 2035'.		
Tubing	2-3/8" EUE	4.7#	J-55	2035'					
7-7/8*	5-1/2"	15.5#	J-55	2177		114 sx			1340' (T.
12-1/4"	8-5/8"	32.0#	J-55	124'	•	156 sx			surface
CASING RECORD: HOLE SIZE	SIZE	WEIGHT	GRADE	<u>DEPTH</u>	EQUIP.		CEMENT	_	тос
	NRI:	7 G.7 SOO 76	78.7500% BPO				PBTD	:	2055' 2055'
OWNERSHIP:	GWI:	100.0000%	BPO		DRILLING:		SPUD DATE COMPLETED TOTAL DEPTH	;	05-26-59 09-01-59 2177'
	NE Sec. 17, T24N, R6W Rio Arriba County, New Mexico				SICP:	Feb., 1984	189 (PC)	PSIG	
LOCATION:	1750' FNL 9	990' FEL	 		INITIAL POTENTIAL:	AOF	1114 (PC)	MCF/D	
WELL TYPE:	Basin Fruitland Coa	· · · · · · · · · · · · · · · · · · ·			ELEVATION:	GL: KB:	6552° 6560°		
WELLNAME:	Canyon Largo Unit I	4P#/0			DP NUMBER: PROP. NUMBER:		51293B 007972000		

PLUG & ABANDONMENT PROCEDURE

Canyon Largo Unit NP #76
Basin Fruitland Coal
NE Section 17, T-24-N, R-06-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH and tally 2-3/8" tubing (66 jts open ended? @ 2035'). PU and RIH with 5-1/2" casing scraper to COTD at 2055'; POH and LD.
- 4. Plug #1 (Fruitland and Kirtland and Ojo Alamo tops): PU 5-1/2" cement retainer and set at 1820'; pressure test tubing to 1000#. Establish a rate into perforations with water. Mix 106 sx Class B cement and squeeze 51 sx below retainer from 2044' to 1820', then spot 55 sx above retainer from 1820' to 1387'. POH above cement and spot water to 174'. POH with setting tool.
- 5. Plug #2 (Surface): Perforate 2 holes at 174'. Establish circulation out bradenhead valve. Mix approximately 47 sx Class B cement and pump down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 6. ND BOP and cut off well head below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

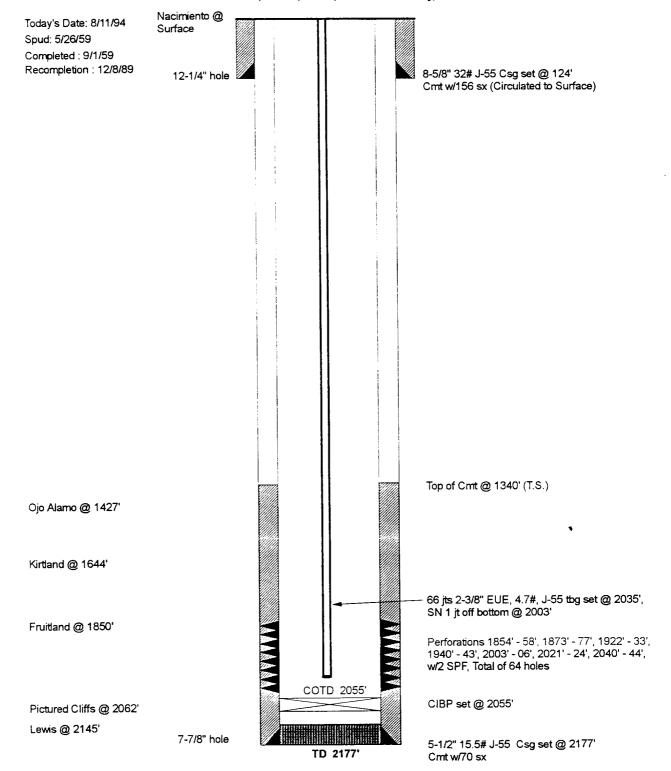
	Recommende	Operations Engineer
MRJ 8/11/94	Approval:	Production Superintendent

Canyon Largo Unit NP #76

CURRENT

Basin Fruitland Coal

Section 17, T-24-N, R-6-W, Rio Arriba County, NM



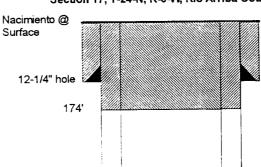
Canyon Largo Unit NP #76

PROPOSED

Basin Fruitland Coal

Section 17, T-24-N, R-6-W, Rio Arriba County, NM

Today's Date: 8/11/94 Spud: 5/26/59 Completed: 9/1/59 Recompletion: 12/8/89



8-5/8" 32# J-55 Csg set @ 124' Cmt w/156 sx (Circulated to Surface)

Plug #2: 174' - Surface, 47 sx Class B Cement

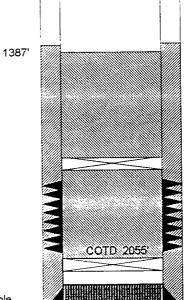
Ojo Alamo @ 1427'

Kirtland @ 1644'

Fruitland @ 1850'

Pictured Cliffs @ 2062' Lewis @ 2145'

7-7/8" hole



TD 2177'

Top of Crnt @ 1340' (T.S.)

Plug #1: 1387' - 2044', 106 sx Total, (51 sx below Cmt. Ret., 55 sx below Cmt Ret.)

Cement Retainer @ 1820'

Perforations 1854' - 58', 1873' - 77', 1922' - 33', 1940' - 43', 2003' - 06', 2021' - 24', 2040' - 44', w/2 SPF, Total of 64 holes

CIBP set @ 2055'

5-1/2" 15.5# J-55 Csg set @ 2177' Cmt w/70 sx