

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
MERIDIAN OIL</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
1750'FNL, 990'FEL, Sec.17, T-24-N, R-6-W, NMPM</p> | <p>5. Lease Number
SF-078886</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
Canyon Largo Unit</p> <p>8. Well Name & Number
Canyon Largo U #76</p> <p>9. API Well No.
30-039-05492</p> <p>10. Field and Pool
Basin Fruitland Coal</p> <p>11. County and State
Rio Arriba Co, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

It is intended to plug & abandon the subject well according to the attached procedure & wellbore diagram.

RECEIVED
SEP 3 0 1994
OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM
31 AUG 30 AM 10:05

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Affairs Date 8/22/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

SEP 28 1994

DISTRICT MANAGER

PERTINENT DATA SHEET

WELLNAME: Canyon Largo Unit NP #76	DP NUMBER: 51293B PROP. NUMBER: 007972000																																
WELL TYPE: Basin Fruitland Coal	ELEVATION: GL: 6552' KB: 6560'																																
LOCATION: 1750' FNL 990' FEL NE Sec. 17, T24N, R6W Rio Arriba County, New Mexico	INITIAL POTENTIAL: AOF 1114 (PC) MCF/D SICP: Feb., 1984 189 (PC) PSIG																																
OWNERSHIP: GWI: 100.0000% BPO NRI: 78.7500% BPO	DRILLING: SPUD DATE: 05-26-59 COMPLETED: 09-01-59 TOTAL DEPTH: 2177' PBD: 2055' COTD: 2055'																																
CASING RECORD: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>HOLE SIZE</u></th> <th style="text-align: left;"><u>SIZE</u></th> <th style="text-align: left;"><u>WEIGHT</u></th> <th style="text-align: left;"><u>GRADE</u></th> <th style="text-align: left;"><u>DEPTH</u></th> <th style="text-align: left;"><u>EQUIP.</u></th> <th style="text-align: left;"><u>CEMENT</u></th> <th style="text-align: left;"><u>TOC</u></th> </tr> </thead> <tbody> <tr> <td>12-1/4"</td> <td>8-5/8"</td> <td>32.0#</td> <td>J-55</td> <td>124'</td> <td>-</td> <td>156 sx</td> <td>surface</td> </tr> <tr> <td>7-7/8"</td> <td>5-1/2"</td> <td>15.5#</td> <td>J-55</td> <td>2177'</td> <td>-</td> <td>114 sx</td> <td>1340' (T.S.)</td> </tr> <tr> <td>Tubing</td> <td>2-3/8" EUE</td> <td>4.7#</td> <td>J-55</td> <td>2035'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p style="margin-left: 40px;">1jt 2-3/8" EUE, 4.7#, J-55 tbg, Seating Nipple @ 2003'; 65 jts 2-3/8" EUE, 4.7#, J-55 tbg set @ 2035'.</p>		<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>	12-1/4"	8-5/8"	32.0#	J-55	124'	-	156 sx	surface	7-7/8"	5-1/2"	15.5#	J-55	2177'	-	114 sx	1340' (T.S.)	Tubing	2-3/8" EUE	4.7#	J-55	2035'			
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PERFORATIONS: 1854' - 58', 1873' - 77', 1922' - 33', 1940' - 43', 2003' - 06', 2021' - 24', 2040' - 44', w/2 SPF, Total 64 holes.																																	
STIMULATION: Fraced w/70 Q N2 Foam, Pumped 55,000# 20/40 sand, 547,414 SCF N2.																																	
WORKOVER HISTORY: 11/30/89 to 12/8/89 Recompletion to Fruitland Coal: POOH & LD 1-1/4" 2.4# EUE, J-55 tbg. Set CIBP @ 2055'. Perf Fruitland Coal Formation. Frac w/70 Q N2 Foam, pumped 55,000# 20/40 sand. TIH w/66 jts 2-3/8" 4.7# EUE J-55 tbg set @ 2035', seating nipple 1jt off bottom set @ 2003'.																																	
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PLUG & ABANDONMENT PROCEDURE

Canyon Largo Unit NP #76
Basin Fruitland Coal
NE Section 17, T-24-N, R-06-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOC, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 2-3/8" tubing (66 jts open ended? @ 2035'). PU and RIH with 5-1/2" casing scraper to COTD at 2055'; POH and LD.
4. **Plug #1 (Fruitland and Kirtland and Ojo Alamo tops):** PU 5-1/2" cement retainer and set at 1820'; pressure test tubing to 1000#. Establish a rate into perforations with water. Mix 106 sx Class B cement and squeeze 51 sx below retainer from 2044' to 1820', then spot 55 sx above retainer from 1820' to 1387'. POH above cement and spot water to 174'. POH with setting tool.
5. **Plug #2 (Surface):** Perforate 2 holes at 174'. Establish circulation out bradenhead valve. Mix approximately 47 sx Class B cement and pump down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
6. ND BOP and cut off well head below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:


Operations Engineer

Approval:

Production Superintendent

MRJ 8/11/94

Section 17, T-24-N, R-6-W, Rio Arriba County, NM

5-1/2" 15.5# J-55 Csg set @ 2177'
Cmt w/70 sx

Canyon Largo Unit NP #76

PROPOSED

Basin Fruitland Coal

Section 17, T-24-N, R-6-W, Rio Arriba County, NM

Today's Date: 8/11/94
Spud: 5/26/59
Completed : 9/1/59
Recompletion : 12/8/89

