

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

THIS FORM IS TRIPPLICATE
INSTRUCTIONS ON REVERSE

Form approved
Budget Form No. 42 R1424
6. LEASE DESIGNATION AND SERIAL NO.
7. WELL NO.
8. IF INDIAN, AGENCY OR TRIBE NAME

SUNDAY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to alter an existing reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" form.)

1. ☐ OIL ☐ GAS ☐ WELL ☐ OTHER _____	11. WELL IDENTIFICATION NAME Bullup Unit
2. NAME OF OPERATOR Bullup	12. COUNTY OR PARISH Bullup
3. ADDRESS OF OPERATOR P. O. Box 169 Bullup, W. Va.	13. STATE W. Va.
4. LOCATION OF WELL (Give location clearly and in accordance with any State or Federal laws. See also space 17 below.) At surface 000 TRL 1250 TRL 1250 TRL 1250	14. AND POOL, OR WILDCAT Bullup
14. PERMIT NO. 7266 KB	15. ELEVATIONS (Give whether ft., m., etc.) 7266 KB

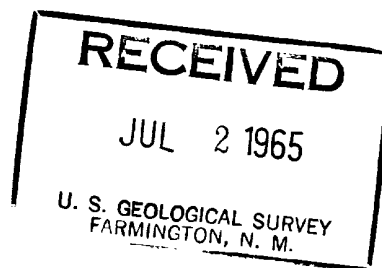
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF _____	PULL OR ALTER CASING _____	WATER SHUT-OFF _____	REPAIRING WELL _____
FRACTURE TREAT _____	MULTIPLE COMPLETE _____	FRACTURE TREATMENT _____	ALTERING CASING _____
SHOOT OR ACIDIZE _____	ABANDON* _____	SHOOTING OR ACIDIZING _____	ABANDON WELL* _____
REPAIR WELL _____	CHANGE PLANS _____	(Other) _____	(Other) _____
(Other) _____		(North: Report Form for Multiple Completion on Well Completion or Record, when required, and log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5-28-65 injected approximately 40 Bbls. of cementite & 25 Bbls. Iso-propyl alcohol to increase permeability of water with Bullup Sand. Started injecting approximately 1000 Bbls. water per day at 400 pounds injection pressure.

We hope to increase injection per day to 1500 Bbls. per day as soon as we put a bigger pump in our water well to get more volume.



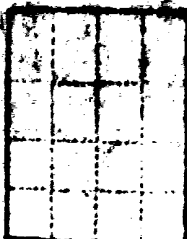
18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____
(This space for Federal or State office use)
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side



Form No. 1
(Rev. 1-27)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Report Form No. 10-100
(Revised March 19-21-22)

Appl. No. 10-100
Case No. 10-100
Date 11-10-22

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 23

1922

Well No. 1 is located 1650 ft. from [N] line and 990 ft. from [E] line of sec. 18

16.6 N 1/2 Sec. 18
(Of 36 Sec. and 1/4 Sec. No.)

24 N
(Town)

7 W
(Range)

SEPM
(Meridian)

BRITAIN (11-11-22)
(Field)

112 N 1/2 Sec.
(County or Division)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 7267 ft.

DETAILS OF WORK

(State names of and corrected depths to objective sands; show days, weights, and lengths of prepared casings; indicate casing jobs, cementing points, and all other important proposed work)

Perforated Dakota sand 7154 - 7194 with 4 jet shots per ft. Sand-oil fracture zone with 300000 sand - 50000 gal oil. Zone ended off with 23,600 sand in formation. Cleaned out and scrubbed - no gas recovery. Squashed perforations with 90 sacks cement. Reperforated Dakota 7165-80 with 4 jet shots per ft. Zone ended with 34,450 sand. Scrubbed zone with no gas recovery.

Temporarily abandoning zone. Set 3440 lb. iron bridge plug 7165' - 7170' 2 sacks cement on top of plug - top of cement @ 5885'.

Perforating Gallup zone 8106-33 and sand fracturing with 50,000 sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Derfman Production Company

Address 836 Mercantile Dallas Bldg.

Dallas 1, Texas

By

Title General Manager

