

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-03595	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BCO, Inc.		7. UNIT AGREEMENT NAME Escrito	
3. ADDRESS OF OPERATOR P. O. Box 669 Santa Fe, New Mexico 87501		8. FARM OR LEASE NAME Escrito Unit (Eliz)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL 990' FEL Section 18 T24N R7W At top prod. interval reported below Same At total depth Same		9. WELL NO. 8 (1)	
14. PERMIT NO.		13. STATE New Mexico	
DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 7/13/60		10. FIELD AND POOL, OR WILDCAT Escrito Gallup	
16. DATE T.D. REACHED 8/7/60		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 18-24N-7W NMPM	
17. DATE COMPL. (Ready to prod.) Current 10/26/77		12. COUNTY OR PARISH Rio Arriba	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 7270		13. STATE New Mexico	
19. ELEV. CASINGHEAD		14. PERMIT NO.	
20. TOTAL DEPTH, MD & TVD 7232		21. PLUG, BACK T.D., MD & TVD 6150	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5920-6138 Gallup		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical, Sonic, CBL, Gamma Ray, Dual Spacing TDT		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
8-5/8		225	
5-1/2		7227	
DEPTH SET (MD)		HOLE SIZE	
225		125 sacks	
7227		425 sacks	
CEMENTING RECORD		AMOUNT PULLED	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
6013		DEPTH SET (MD)	
PACKER SET (MD)		31. PERFORATION RECORD (Interval, size and number)	
6102-6138 (Mayre) W/4 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5920-28; 5936-37; 5980-90; 6000-01;		DEPTH INTERVAL (MD)	
6014-20 (Skelly) W/2 SPF		AMOUNT AND KIND OF MATERIAL USED	
6102-6138		50,000# sand	
5920-6020		30,000# 10-20 sand & 42,000 gals treated water.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION 10/27/77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump	
WELL STATUS (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS	
DATE OF TEST 11/1/77		HOURS TESTED 24	
CHOKE SIZE Open		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 4		GAS—MCF. TSTM	
WATER—BBL. 30-Fresh		GAS-OIL RATIO TSTM	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE →		OIL—BBL. 40	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNATURE Harry R. B. J.	
38. TITLE President		39. DATE 12/14/77	
40. U. S. GEOLOGICAL SURVEY DURANGO, COLO.		41. RECEIVED DEC 21 1977 OIL CON. COM. DIST. 3	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Pictured Cliffs	2537	
			Cliff House	4090	
			Pt. Lookout	4855	
			Mancos Shale	5107	
			Skelly-Gallup	5895	
			Mayre-Gallup	6073	
			Greenhorn	6850	
			Graneros	6930	
			1st Dakota	7024	
			2nd Dakota	7098	
			Basal Sand	7154	