

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Escrito Gallup
2. NAME OF OPERATOR BCO, Inc.	8. FARM OR LEASE NAME Escrito Gallup Unit
3. ADDRESS OF OPERATOR 135 Grant Santa Fe, NM 87501	9. WELL NO. 8 (Elizabeth #1)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FNL - 990' FEL	10. FIELD AND POOL, OR WILDCAT Escrito Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 18 T24N R7W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7270' FL	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BCO, INC. REQUESTS APPROVAL TO PLUG AND ABANDON WELL  
ACCORDING TO THE ATTACHED PROCEDURE.

starting date: 7/10/93

RECEIVED  
JUL 2 1993  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
JUN 28 AM 10:31  
070 FARMINGTON, NM

18. I hereby certify that the foregoing is true and correct

SIGNED Rich W. [Signature] TITLE Senior Field Engineer DATE 6-28-93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

APPROVED

\*See Instructions on Reverse Side

NMOCD



PLUG AND ABANDONMENT  
ESCRITO GALLUP UNIT NUMBER 8  
1850 FNL AND 990 FEL  
SECTION 18, TOWNSHIP 24N, RANGE 7W

WELL WAS DRILLED IN 1960

RAN 221' OF 8 5/8" 24# J55 AND CEMENTED WITH 125 SX,  
CIRCULATED TO SURFACE

SET 5 1/2" CASING AT 7227' AND CEMENTED WITH 400 SX 50-50 POZ  
, 4% GEL AND 25 SXS "B" WITH 25 GAL LATEX

PERFORATIONS 7156-7194 4 SPF INITIAL COMPLETION  
WELL WAS NOT COMMERCIAL AND THE ABOVE PERFS WERE SQUEEZED WITH  
90 SX "B"

PERFORATIONS 7165-7180 4 SPF  
WELL WAS NOT COMMERCIAL AND A BP WAS SET AT 7100' WITH 2 SX  
ON TOP OF PLUG  
PBSD=7085'

PERFORATIONS 6108-6133, FRAC AND PRODUCED

MAY 1974 SET BP AT 6090'  
PERFS 5920' TO 6020'

9/30/77 DRILLED OUT PLUG AT 6090', THERE IS A MODEL A  
PACKER STUCK AT 6120' WITH A 30' TAILPIPE, IT WAS  
DETERMINED THE CASING WAS ACID ROTTEN FROM 5880' TO  
6062'

3/2/78 SUBSEQUENT REPORT, PLUGGED GALLUP LEAVING TOP OF  
CEMENT AT 5700' THEREFORE PLUGGING FROM 5700' TO  
7232', SQUEEZED WITH 75 SX, PUMPING 25 SX INTO  
FORMATION, LAY DOWN 930' , LEFT THE REMAINING  
TUBING IN WELL

5 1/2 CSG ANNULUS CEMENTED FROM 7227'-5700'  
CEMENT PLUG 5700'-6138'  
DRILLABLE PLUG AT 6150'  
CEMENT FROM 7085'-7100'  
CIBP AT 7100'

SINCE 1978 THE WELL HAS BEEN A STAND-BY WATER INJECTION WELL.



PLUG AND ABANDONMENT  
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TOPS

OJO	1860
PC	2537
CH	4090
PL	4855
GALLUP	5895
GREEN HORN	6850
GRANEROS	6930
DAKOTA 1	7024
DAKOTA 2	7098

A FRAC TANK WILL BE SET AND FILLED PRIOR TO THE JOB.

MOVE IN, RIG UP AND NIPPLE UP BOP. TRIP IN HOLE AND TAG BOTTOM, PUMP 27 BARRELS OF WATER TO CLEAR TUBING, AND STRAP OUT OF HOLE. RIG UP PETRO WIRELINE AND TRIP IN HOLE TO 4140' AND PERFORATE 0.5" HOLES AT 2 SHOTS PER FOOT. PULL UP TO 2587' AND PERFORATE 0.5" HOLES AT 2 SHOTS PER FOOT. PULL UP TO 1910' AND PERFORATE 0.5" HOLES AT 2 SHOTS PER FOOT. PULL UP TO 271' AND PERFORATE 0.5" HOLES AT 2 SHOTS PER FOOT. RIG DOWN PETRO WIRELINE AND TRIP IN HOLE WITH RTTS PACKER AND TUBING.

GALLUP:

THE GALLUP FORMATION WAS PREVIOUSLY PLUGGED IN 1978.

MESA VERDE:(INSIDE AND CASING ANNULUS)

SET PACKER AT 3690' AND ESTABLISH AN INJECTION RATE. PUMP 66 SX CLASS "B" WITH 2% GEL AND 3% CALCIUM CHLORIDE DISPLACE WITH 21.42 BARRELS OF WATER. PLUG WILL BE FROM PERFS AT 4140' TO 3990', 150' IN LENGTH. REVERSE OUT WITH 16 BBLS OF WATER. PUMP 40 VIS, 8.4 PPG MUD SPACER FROM 3990' TO 2537' , 34.6 BARRELS OF SPACER.

PC-FRUITLAND:(INSIDE AND CASING ANNULUS)

SET PACKER AT AT 2137' AND ESTABLISH AN INJECTION RATE. PUMP 66 SX CLASS "B" WITH 2% GEL AND 3% CALCIUM CHLORIDE AND DISPLACE WITH 14.2 BARRELS OF WATER. PLUG WILL BE FROM PERFS AT 2587' TO 2387', 200' IN LENGTH. REVERSE OUT WITH 10 BBLS OF WATER. PUMP 40 VIS, 8.4 PPG MUD SPACER FROM 2387' TO 1860', 12.5 BARRELS OF SPACER.

