(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-03595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME
Escrito Gallup

2. NAME OF OPERATOR
BCO, Inc.

8. FARM OR LEASE NAME
Escrito Gallup Unit

3. ADDRESS OF OPERATOR
135 Grant Santa Fe, NM 87501

9. WELL NO.
8 (Elizabeth #1)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1850' FNL - 990' FEL

10. FIELD AND POOL, OR WILDCAT
Escrito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 18 T24N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7270' FL

12. COUNTY OR PARISH: Rio Arriba

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[X]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
AUG - 4 1993
OIL CON. DIV.
DIST. 3

THE PLUG AND ABANDONMENT WAS COMPLETED JULY 14, 1993.

ATTACHMENTS: DETAILED REPORT OF OPERATIONS

RECEIVED
BLM
93 JUL 19 AM 9: 11
070 FARMINGTON, NM

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Senior Field Engineer DATE 7-17-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AUG 02 1993
DISTRICT MANAGER

*See Instructions on Reverse Side

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ESCRITO GALLUP UNIT NUMBER 8 (FORMERLY THE ELIZABETH 1)
DETAILED REPORT OF OPERATIONS

7-12-93
A-PLUS WELL SERVICE RIGGED UP RIG AND CEMENT EQUIPMENT. TALLIED THE 31 JOINTS OF PIPE ON LOCATION. NIPPLED DOWN WELL HEAD AND NIPPLED UP BOP. RAN IN HOLE WITH 17 JOINTS OF 2 3/8" TUBING AND TAGGED PREVIOUS SQUEEZE AT 5600'. THERE ARE A TOTAL OF 188 JOINTS OF 2 3/8" TUBING ON LOCATION. RIGGED UP WIRE LINE UNIT AND PERFORATED 4 SPF, .5" HOLES AT 4140', 2587', 1910' AND 271'. RIGGED WIRE LINE UNIT DOWN AND TRIPPED IN HOLE WITH 5 1/2" RETAINER, RETAINER WOULD NOT GO PAST 271 FEET. TRIPPED OUT OF HOLE WITH RETAINER AND SHUT DOWN.

7-13-93 ARRIVED AT LOCATION AND OPENED WELL HEAD, TRIPPED IN HOLE WITH 5 1/2" CASING SCRAPER AND 2 3/8" TUBING TO 271'. WORKED SCRAPER THROUGH TIGHT SPOT AT 271 WITH VERY LITTLE TROUBLE. TRIPPED OUT OF HOLE WITH SCRAPER AND TRIPPED BACK IN WITH CEMENT RETAINER TO 2000' AND CIRCULATED HOLE WITH 42 BARRELS OF WATER AND CONTINUED IN HOLE AND SET RETAINER AT 4054'. TUBING WAS TESTED TO 1500 PSIG, TEST WAS FINE. THE RETAINER WAS OPENED, NO INJECTION RATE WAS ESTABLISHED, THE PRESSURE WAS 2000 PSIG WITH NO LEAK OFF. ON 7-13-93 AT 10:45 PM WAYNE TOWNSEND WITH THE BLM WAS NOTIFIED THAT NO INJECTION RATE WAS ESTABLISHED, MR. TOWNSEND APPROVED SPOTTING A 100' PLUG ON TOP OF THE RETAINER AND JOE SANCHEZ WITH THE BLM WITNESSED THE OPERATION. MIXED AND PUMPED 11 SX OF CLASS "B" CEMENT, PLUG WAS FROM 4054' TO 3954'. TRIPPED OUT OF THE HOLE TO 3850' AND SPOTTED 32 BBLS OF 8.4 PPG, 40 VIS GELLED MUD UP TO 2587'. TRIPPED OUT OF THE HOLE STANDING BACK AND LAYING DOWN TUBING AND RETAINER SETTING TOOL. TRIPPED IN HOLE WITH CEMENT RETAINER AND TUBING AND SET RETAINER AT 2521'. MIXED AND PUMPED 66 SX OF CLASS "B" CEMENT, 59 SX BELOW THE RETAINER AND 7 SX ON TOP OF THE RETAINER, THE TOP OF THE CEMENT IS 2460'. LAID DOWN TUBING TO 2350' AND SPOTTED 11.7 BBLS OF 8.4 PPG 40 VIS GELLED MUD. TRIPPED OUT OF THE HOLE, LAYED DOWN SETTING TOOL AND TRIPPED BACK IN THE HOLE WITH A CEMENT RETAINER AND TUBING, SET RETAINER AT 1851 AND ESTABLISHED AN INJECTION RATE OF 1.5 BPM AT 700 PSIG. MIXED AND PUMPED 66 SX OF CLASS "B" CEMENT, 53 SX BELOW THE RETAINER AND 7 SX ON TOP OF THE RETAINER, TOP OF THE CEMENT IS 1790 FEET. TRIPPED OUT OF THE HOLE TO 1700' AND MIX AND SPOTTED 35 BBLS OF 8.4 PPG, 40 VIS GELLED MUD FROM 1700' TO 221'. TRIPPED OUT OF THE HOLE AND LAYED DOWN ALL OF THE TUBING. SHUT DOWN FOR THE EVENING.

7-14-93
A-PLUS WELL SERVICE OPENED WELL HEAD AND DUG OUT AROUND CASING HEAD. MIXED AND PUMPED 100 SX OF CLASS "B" CEMENT, PLUG IS FROM PERFORATIONS AT 271' TO THE SURFACE. THERE WERE GOOD CEMENT RETURNS TO THE SURFACE. NIPPLED DOWN BOP, CUT WELL HEAD OFF AND INSTALLED DRY HOLE MARKER. RIGGED CEMENT EQUIPMENT DOWN AND MOVED THE RIG AND CEMENTING EQUIPMENT TO THE EGU # 1 (FORMERLY THE NANCY #1).

AS SOON AS PRACTICAL BUT NO LATER THAN ONE YEAR AFTER THE COMPLETION OF THIS PLUG AND ABANDONMENT, BCO, INC. SHALL RESTORE THE LOCATION TO A SAVE AND CLEAN CONDITION.