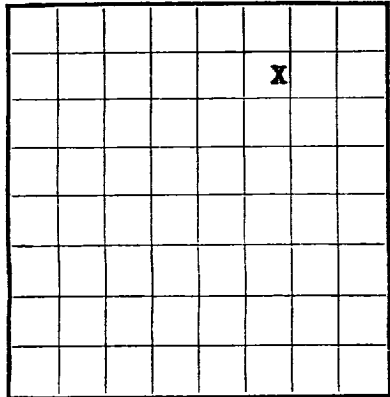


Form 9-330



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 30 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Lindrith Unit Field Wildcat State New Mexico
Well No. 6 Sec. 14 T. 24N R. 3W Meridian NMPM County Rio Arriba
Location 1090 ft. 1090 of N Line and 1550 ft. 1550 of E Line of Section 14 Elevation 6962
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed W. F. Over

Date August 29, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-4-56, 19____ Finished drilling 6-9-56, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3082 to 3140 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforations		Purpose
							From—	To—	
9 5/8"	25.44	P. E.	S. W.	99'	Howco				Surface
5 1/2"	15.5	P. E.	S. W.	2150'	Howco				2150' - 3160'
1 1/2"	8.33	P. E.	S. W.	3160'	Howco				3160' - 3160'
HISTORY OF Casing OK 2150' ASSET									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	111'	100	Circulated		
5 1/2"	3160'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 3160 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

7-14-56, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,910,000 A.O.F. 1,943 MCF/D. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1030

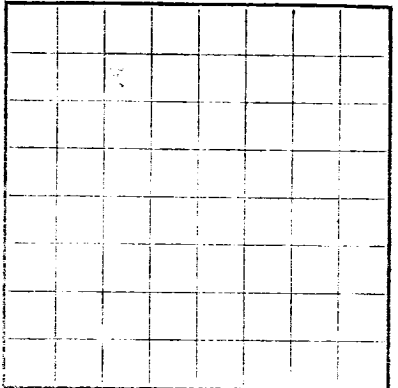
EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2662	2662	Tan to gry cr-grn ss interbedded w/gry sh.
2662	2840	178	Ojo Alamo ss. White cr-grn s.
2840	2978	138	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2978	3082	104	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3082	3140	58	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3140	3160	20	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

U.S. Land Office
Serial Number
Please or Permit to Prospect



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR

UNITED STATES

RECEIVED

Geological Survey

Company
Lessor or Trust
Well No.
Location
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date
The summary on this page is for the condition of the well at above date.
Commenced drilling
Finished drilling

OIL OR GAS SANDS OR ZONES

No. 1, from
No. 2, from
No. 3, from
No. 4, from
No. 5, from
No. 6, from

IMPORTANT WATER SANDS

No. 1, from
No. 2, from
No. 3, from
No. 4, from
No. 5, from
No. 6, from

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the well and the results. If there were any changes made in the casing, state fully, and if any casing was added, or left in the well, state size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling.

HISTORY OF OIL OR GAS WELL

Size of casing	Where set	Number sacks of cement	Method used	Kind of struts	Amount of mud used

PLUGS AND ADAPTERS

Having plug—Material
Adapters—Material
Length
Size
Depth set

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from
Cable tools were used from
feet to
feet to
feet and from
feet and from

DATES

The production for the first 24 hours was
emulsion; water; and sediment.
If gas well, gas per 24 hours
Rock pressure, lbs. per sq. in.
Put to producing
batches of fluid of which was oil;
Cullions gasoline per 1,000 cu. ft. of gas
Gravity, gals.

EMPLOYEES

Driller
Driller
Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2000	2050	50	Very fine-grained sand, yellowish, silty, with occasional shaly partings.
2050	2100	50	Medium-grained sand, yellowish, silty, with occasional shaly partings.
2100	2150	50	Coarse-grained sand, yellowish, silty, with occasional shaly partings.
2150	2200	50	Very coarse-grained sand, yellowish, silty, with occasional shaly partings.
2200	2250	50	Very coarse-grained sand, yellowish, silty, with occasional shaly partings.
2250	2300	50	Very coarse-grained sand, yellowish, silty, with occasional shaly partings.
2300	2350	50	Very coarse-grained sand, yellowish, silty, with occasional shaly partings.
2350	2400	50	Very coarse-grained sand, yellowish, silty, with occasional shaly partings.
2400	2450	50	Very coarse-grained sand, yellowish, silty, with occasional shaly partings.
2450	2500	50	Very coarse-grained sand, yellowish, silty, with occasional shaly partings.