

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED September 1, 1955

OPERATOR El Paso Natural Gas Co. LEASE Lindrith Unit WELL NO. 3

1/4 SECTION: 800°N UNIT 1550°W LETTER C SEC. 16 TWP. 24N RGE. 3W

CASING: 5½ " O.D. SET AT 3033 TUBING 1 " WT. 1.66 SET AT 3068

PAY ZONE: FROM 3033 TO 3095 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING X TUBING

TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1005 psig TUBING: 1008 psig S. I. PERIOD 16 days

TIME WELL OPENED: 10:35 A.M. TIME WELL GAUGED: 1:35 P.M.

IMPACT PRESSURE: 1140# Working pressure on tubing 305#

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

Ave. BAROMETER PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 13,601

WITNESSED BY: _____

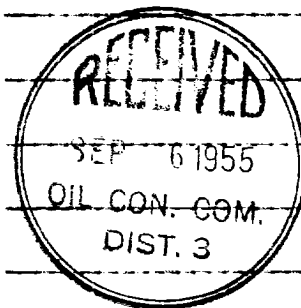
TESTED BY: D. W. Mitchell

COMPANY: _____

COMPANY: El Paso Natural Gas Company

TITLE: _____

TITLE: Gas Engineer



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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