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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Santa Fe, N. M.

June 28, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

T. H. McElvain

(Company or Operator)

27-078524-A

(Lease)

Miller 1A, in NE 1/4 NE 1/4,

A, Sec. 13, T-24-N, R-7-W, NMPM, Devil's Fork Gallup Pool

Unit Letter

Rio Arriba

County: Date Spudded 4-21-60

Date Drilling Completed 5-13-60

Elevation 6918 Total Depth 6905' PBD 6870'

Please indicate location:

Top Oil/Gas Pay 5630' Name of Prod. Form. Gallup

PRODUCING INTERVAL - 5696-5700 w/4 dyna jets/ft.

Perforations 5674-5686, 5726-5738, 5748-5758, 5850-5870 w/2 dyna jets/ft

Open Hole Depth 6905' Casing Shoe 5934' Tubing 5934'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Size	Feet	Sax
10-3/4	188'	175
7"	6905'	275
2-3/8	5934'	--

Test After Acid or Fracture Treatment: 2870 MCF/Day; Hours flowed 7

Choke Size 64 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300 gal. acid, 26,700 gal. oil, 20,000# sand

Casing 1600 Tubing 1550 Date first new oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Co.

Remarks: Dual completion Gallup & Graneros-Bakota

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 30 1960, 19

T. H. McELVAIN

(Company or Operator)

By: T. H. McElvain (Signature)

Title Operator

Send Communications regarding well to:

Name T. H. McELVAIN

OIL CONSERVATION COMMISSION

By: Original Signed Property G. Arnold

Title

STATE OF NEW MEXICO		
L. COMMISSION COMMISSION.		
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