	NO. OF COPIES RECE	EIVED	15	
- 1	DISTRIBUTION			
ı	SANTA FE			
	FILE		1	-
	U.S.G.S.			
1.	LAND OFFICE			
	IRANSPORTER	OIL	1	
	INANGFORIER	GAS	7	
	OPERATOR		1	
	PRORATION OFFICE			

III.

IV.

ļ	NO. OF COPIES RECEIVED						
}	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110			
}	FILE /	REQUEST F	FOR ALLOWABLE AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	S			
	LAND OFFICE						
	TRANSPORTER GAS /						
	OPERATOR /						
1.	PRORATION OFFICE Operator						
	T. H. McElvain C	T. H. McElvain Oil & Gas Properties					
	220 Shelby St., P.C. Box 2148 Santa Fe, New Mexico 87501						
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion  Change in Ownership X	Oil Dry Gas Casinghead Gas Condens	<b>=</b> 1				
	Chunge in Ownership	Custinghead Gus Condens					
	If change of ownership give name and address of previous owner	Paul F. Rutledge P.C	). Box 2303, Santa Fe	, New Mexico 87501			
	DECORPORADA OF WELL AND I	FACE					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	,	Fed. Lease No.			
	Miller "A"	1 Basin Dakota	State, Federal of	or Fee SF -078 584-A			
	Location   Unit Letter A : 990	Feet From The NO. Line	e and 990 Feet From Th	. East			
				rriba			
	Line of Section 13 Tow	mship 24N Range	7W , NMPM, Rio A	County			
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s				
	Name of Authorized Transporter of Oil		Address (Give address to which approve				
	Western Oil Transport Name of Authorized Transporter of Cas	rtation Co.(P/L Div)	P.O. Box 3120, Midl Address (Give address to which approve				
	So. Union Gas						
	If well produces oil or liquids,	Unit Sec. Twp. Rge. P 12 24N 7W	Is gas actually connected? When				
	give location of tanks.		give commingling order number:				
	COMPLETION DATA	h that from any other lease or pool, a		Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completion	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Lievations (Dr., RRB, R1, GR, etc.)	Indine of Producing 1 official					
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR WELL	EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method	etc.)			
	Length of Test	Tubing Pressure	Casing Pre-sale	Choke Size			
	Length of Leet	. about	KLUZ 1073				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbe. OCT 5	Gas - MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate, MCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION			
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED 007 5 1973 , 19, 19				
	Commission have been complied	with and that the information given e best of my knowledge and belief.	By Original Signed by Emery C. Arnold				
				TITLE SUPERVISOR DIST. #3			
	Course C		This form is to be filed in c				
	14111.70	1x111.16-14		the for a newly drilled or deepened			
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Fanager (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	Cctober 2nd, 197		Fill out only Sections I. II.	III, and VI for changes of owner, or other such change of condition.			
	· · · · · - · · · · · · /b	āte)	well name or number, or transports	.,			

Separate Forms C-104 must be filed for each pool in multiply