

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078584

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Miller "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota - Dual11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T-24-N, R-7-W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

T. H. McElvain Oil & Gas Properties

3. ADDRESS OF OPERATOR

P.O. Box 2148, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface990' FNL and 990' FEL of Sec. 13, Township 24 North,
Range 7 West, N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6918 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Communication between zones

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service rig on January 30, 1982. Killed both strings of tubing with 185 bbl 2% KCL water. Nipple down tree, nipple up BOP. Laid down Gallup string of tubing. Pumped 30 bbl 2% KCL water down Dakota tubing and 100 bbl of 2% KCL down the casing. Attempted to release seal assembly out of Model D packer and failed. TIH with HOMCO feel point indicator and found tubing free at 6600'. TIH with jet cutter and cut off Dakota tubing at 6597'. Pulled 226 joints, 2 3/8", 4.7# tubing, 7 pup joints and cut off joint of 2 3/8" tubing. Found 2 pup joints bad. PU Baker Model "R" packer and ran 226 joints of Dakota production tubing, landed at 6563'. Reran 187 joints Gallup production tubing and landed at 5934'. Could not swab well in due to heavy parafin build up in both strings of tubing. Hot oiled both strings of tubing. Swabbed in Gallup and Dakota. SITP Dakota 540 psi, SITP Gallup 160 psi, SICP Gallup 460 psi. Job completed February 11, 1982.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geological Engineer

DATE March 12, 1982

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

MAR 30 1982

TITLE

DATE

NMOC6

*See Instructions on Reverse Side

FARMINGTON DISTRICT