

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2002, Santa Fe, NM 87504-2002

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address McElvain Oil & Gas Properties, Inc. P.O. Box 2148 Santa Fe, NM 87505		OGRID Number 22044
		Reason for Filing Code CO Effective 10/95
API Number 30 - 039 - 05502	Pool Name Devils Fork Gallup Associated	Pool Code 17610
Property Code 66665	Property Name Miller A	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
A	13	24n	7w		990	North	990	East	Bio Arriba

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code F	Producing Method Code F	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
09018	Giant Refining Company P.O. Box 12999 Scottsdale, AZ 85267	1284410	0	Tank on Location
7057	El Paso Natural Gas	1284430	G	Meter on Location

IV. Produced Water

POD	POD ULSTR Location and Description
1284450	Put on location

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Dist. Cig. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Meter

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Anna M. Griego*

Printed name: Anna M. Griego

Title: Expl. & Prod. Administrator

Date: Oct. 27, 1995

Phone: 505-982-1935x113

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approval Date:

NOV 13 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator McElvain Oil and Gas Properties Lease Miller "A"

Well

No. 1

Location

Of Well: Unit A Sec. 13 Twp. 24N Rge. 7W County Rio Arriba

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	<u>Devils Fork Gallup</u>	<u>Oil</u>	<u>Flow</u>	<u>TBG.</u>
Lower Completion	<u>Basin Dakota</u>	<u>Gas</u>	<u>Flow</u>	<u>TBG.</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in <u>7-9-96</u>	Length of time shut-in <u>5 days</u>	SI press. psig <u>320</u>	Stabilized? (Yes XXXX)
Lower Compl	Hour, date Shut-in <u>7-9-96</u>	Length of time shut-in <u>3 days</u>	SI press. psig <u>781</u>	Stabilized? (Yes XXXX)

FLOW TEST NO. 1

Commenced at (hour, date)*		7-12-96		Zone producing (XXXXXX Lower):	
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
<u>7-12-96</u>	<u>0 days</u>	<u>319</u>	<u>781</u>		<u>Lower Flow</u>
<u>7-13-96</u>	<u>1 day</u>	<u>319</u>	<u>619</u>		
<u>7-14-96</u>	<u>2 days</u>	<u>320</u>	<u>573</u>		

Production rate during test

Oil: _____ BOPD based on _____ bbls. in _____ Hrs. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: Upper zone T.A. Tested in conjunction with the 1996 Deliverability test.I hereby certify that the information herein contained is true and complete to the best of my knowledge.
Operator McElvain Oil and Gas PropertiesApproved: JUL 15 1996 19_____
Conservation DivisionBy *Joe Elledge*
Title AgentDate 7-15-96*Johnny Robinson*
Deputy Oil & Gas Inspector
Title _____RECEIVED
JUL 16 1996
OIL CON. DIV.
DIST. 3



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

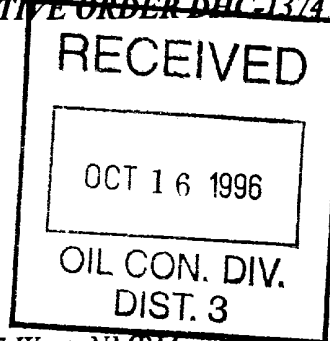
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1374

McElvain Oil & Gas Properties, Inc.
P.O. Box 2148
Santa Fe, New Mexico 87504-2148

Attention: Ms. Anna M. Griego

*Miller 'A' Well No.1 (API No.30-039-05502)
Unit A, Section 13, Township 24 North, Range 7 West, NMPM,
Rio Arriba County, New Mexico.
Devils Fork Gallup (Associated - 17610) and
Basin Dakota (Prorated Gas - 71599) Pools*



Dear Ms. Griego:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the subject well to commingle production from multiple pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the subject zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the subject well are hereby established as follows:

Oil 347 B/D	Water 694 B/D
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The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

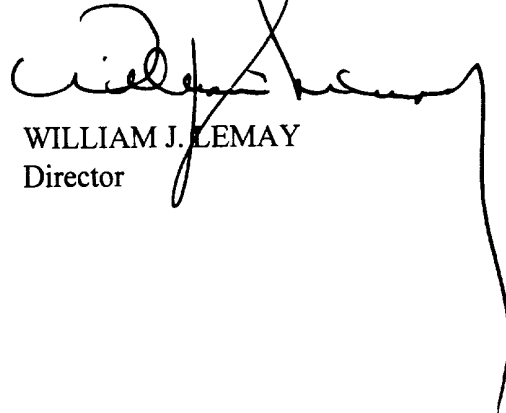
Devils Fork Gallup Pool	Oil 70%	Gas 0%
Basin Dakota Pool	Oil 30%	Gas 100%

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 10th day of October, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

WJL/BES

cc: Oil Conservation Division - Aztec /
Bureau of Land Management - Farmington