

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator McElvain Oil and Gas Lease Miller "A" Well No. 1

Location

Of Well: Unit A Sec. 13 Twp. 24N Rge. 7W County Rio Arriba

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art.Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	<u>Ballard Pictured Cliff</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg.</u>
Lower Completion	<u>Basin Dakota</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg.</u>
	<u>Devils Fork GL. CMGLD.</u>	<u>Oil</u>	<u>Flow</u>	<u>Tbg.</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date	Length of time shut-in	SI press. psig	Stabilized? (Yes XXXX)
	<u>Shut-in 1-15-97</u>	<u>12 days</u>	<u>287</u>	
Lower Compl	Hour, date	Length of time shut-in	SI press. psig	Stabilized? (Yes XXXX)
	<u>Shut-in 1-15-97</u>	<u>12 days</u>	<u>316</u>	

FLOW TEST NO. 1

Commenced at (hour, date)*		Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since*	Pressure	Prod. Zone Temp.
		Upper Compl.	Lower Compl.
<u>1-27-97</u>			
<u>6:00 AM</u>	<u>0</u>	<u>287</u>	<u>316</u>
<u>6:15</u>	<u>15 min.</u>	<u>287</u>	<u>121</u>
<u>6:30</u>	<u>30 min.</u>	<u>287</u>	<u>76</u>
<u>6:45</u>	<u>45 min.</u>	<u>287</u>	<u>43</u>
<u>7:00</u>	<u>1 hour</u>	<u>287</u>	<u>13</u>
<u>8:00</u>	<u>2 hours</u>	<u>287</u>	<u>TSTM</u>
<u>9:00</u>	<u>3 hours</u>	<u>287</u>	<u>TSTM</u>

Production rate during test

Oil: _____ BOPD based on _____ bbls. in _____ Hrs. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: Initial and annual packer test after workover.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Operator McElvain Oil and Gas

Approved JAN 29 1997 19 _____

Conservation Division

Deputy Oil & Gas Inspector

By Joe Elledge

Title Agent

Date 1-27-97

Title _____