

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
SF-078584

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil ☐ Gas
☐ Well ☒ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.
1050 17th Street, Suite 710, Denver, CO 80265 (303) 893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**990' FNL & 990' FEL
Section 13, T24N, R7W**

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DIST. 3

8. Well Name and No.
Miller A No. 1

9. API Well No.
30-039-05502

10. Field and Pool, or Exploratory Area
Devils Fork Gallup

11. County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment GAL	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

McElvain Oil & Gas Properties, Inc. has abandoned the Gallup zone in this well using the following procedure.

June 1 to 16, 1998

Pulled Pictured Cliffs and Gallup-Dakota tubing strings. Set CIBP at 5904'. Ran packer and set at 5893'. Pressure tested CIBP to 1900 psi, held OK. Reset packer at 5657'. Established injection rate of 3/4 BPM at 800 psi into Gallup perforations.

Set cement retainer at 5584' and squeeze cemented Gallup perforations with 100 sxs of Class B cement with 2% CaCl.

Drilled cement retainer and cement to 5876'. Set packer at 5684' and pressure tested Gallup squeeze to 200 psi, held OK.

Drilled CIBP at 5904' and cleaned out to 6861'. Ran 2 3/8" EUE Dakota tubing and landed at 6810' with packer at 2567.13'. Ran 1-1/2" EUE Pictured Cliffs tubing and landed at 2465'.

14. I hereby certify the foregoing is true and correct

Signed Anna M. Briggs Title Expl. & Prod. Administrator

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Date September 18, 1998

SEP 30 1998

SARINGTON DISTRICT OFFICE