

OIL CONSERVATION DIVISIONNORTHWEST NEW MEXICO PACKER-LEAKAGE TESTOperator McElvain Oil & Gas Lease Miller "A" Well No. 1

Location

Of Well: Unit A Sec. 13 Twp. 24N Rge. 7W County Rio Arriba

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	<u>Ballard Pictured Cliff</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg.</u>
Lower Completion	<u>Basin Dakota</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg.</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in <u>8-13-98</u>	Length of time shut-in <u>3 days</u>	SI press. psig <u>99</u>	Stabilized? (Yes or No) <u>XXXXXX</u>
Lower Compl	Hour, date Shut-in <u>8-13-98</u>	Length of time shut-in <u>3 days</u>	SI press. psig <u>744</u>	Stabilized? (Yes or No) <u>XXXXXX</u>

FLOW TEST NO. 1

Flow Test No. 1

Commenced at (hour, date)*		8-16-98		Zone producing (Upper or Lower): Upper	
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
8-16-98	0	99	744		Upper zone
	15 min.	0	744	through Sep.	Open to atmosphere
	30 min.	0	744		for three hours to
	45 min.	5	744		unload well.
	1 hr.	5	744		
	2 hrs.	TSTM-surfing	744		
	3 hrs.	TSTM-surfing	744		
		Unloading water			

Production rate during test

Oil: _____ BOPD based on _____ bbls. in _____ Hrs. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: Initial and annual packer test after workover

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Operator McElvain Oil and GasApproved: SEP 17 1998 19 _____

Conservation Division

ORIGINAL SIGNED BY CHARLIE T. PERRIN

By [Signature]Title AgentDate 8-20-98

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Title _____

SEP 17 1998

OIL & GAS DIV.
DIST. 3