1	NO, OF COPIES RECEIVED	<del>-</del> , *			
ļ-	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C -104	
-	SANTA FE			Supersedes Old C-104 and C-110	
	FILE / C		AND	Effective 1-1-65	
. !	U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	NS .	
	LAND OFFICE				
1	TRANSPORTER OIL	<u>;</u>			
-	OPERATOR /	_			
	PRORATION OFFICE				
1.	Operator				
	Bco, Inc.				
	Address				
	P. O. Box 669 Santa Fe				
ſ	Reason(s) for filing (Check proper bo		Other (Please explain)		
	New Well	Change in Transporter of:		Elizabeth # 4 to	
1	Recompletion	Casinghead Gas Conde			
į	Change in Ownership	Cdsinghedd Gds Conde	nsure		
	If change of ownership give name and address of previous owner				
II	DESCRIPTION OF WELL AND	LEASE			
· , i	Lease Name	Well No. Pool No	ame, Including Formation	Kina of Lease	
	Escrito Gallup Unit		scrito Gallup	State, Federal or Fee FED	
	Unit Letter G ;16	550 Feet From The N Lin	ne and 2310 Feet From T	ne	
				Rio Arriba County	
	Line of Section 18 , 7	ownship 24N Range 7	W , NMPM,	County	
III.	DESIGNATION OF TRANSPOS	RTER OF OIL AND NATURAL GA	AS	Town (all fam to to be cost)	
	Name of Authorized Transporter of O	or Condensate	Address (Give address to which approv P. O. Box 669 Sa		
	Bco, Inc.		Address (Give a dress to which approv		
	Name of Authorized Transporter of C EPNG	Casinghead Gas or Dry Gas	P. O. Box 669 So	nta Fe, N.M.	
	EFNG	Unit Sec. Twp. Rge.	Is gas actually connected? Who		
	If well produces oil or liquids, give location of tanks.	H 18 24X 7W	YES		
	If this production is commingled with that from any other lease or pool, give commingling order numbers  COMPLETION DATA				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Complet		1 1		
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Pool	Name of Producing Formation	100 011/ 022 1/4/	, , , , , , , , , , , , , , , , , , , ,	
	Perforations			Depth Casing tilies	
	Politications				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				1	
				!	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	i, ele.)	
				CCEUA	
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Bi	
				ILLULI I LD	
	Actual Prod. During Test	Oil • Bbls.	Water - Bbis.	Ges 16F JUL 2 1965	
		<u> </u>		OU CON COM	

DIST. GAS WELL Bals. Condensate/MMCF Gravity e Actual Prod. Test - MCF/D Length of Test Casing Pressure Chake Size Testing Method (pitot, back pr.) Tubing Pressure

## VI. CERTIFICATE OF COMPLIANCE

I heroby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

2/2	But	
Tice Presi	Gent (Signature)	
7-1-65	(Title)	
	(Dute)	

## OIL CONSERVATION COMMISSION

JUL 2 1965 APPROVED\_

BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to le. .

If this is a request well, this form must be to tests taken on the well in

All sections of thic . able on new and recompl.

Fill out Sections I, well name or number, or tr. Se toto Forms C-104 m complements. committee with RULE 1104.

a newly drill a or deepened tabulation of the deviation of the deviation of the second second

....ed out completely for allow-

"Tonly for changes of owner, or such change of condition. filed for each pool in multiply

