

1 OCC Aztec 1 HLB
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

7 Copies
Form approved,
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Escrito
2. NAME OF OPERATOR BCO, Inc.	8. FARM OR LEASE NAME Escrito Unit
3. ADDRESS OF OPERATOR P.O. Box 669 Santa Fe, New Mexico 87501	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650 FNL 2310 FEL 18-24N-7W NMPM	10. FIELD AND POOL, OR WILDCAT Escrito Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-24N-7W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 7280	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data (Eliz #4)

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-25-74 Ran perforating depth control log. Set 4 1/2 CI Guiberson bridge plug at 6100.
Perforated w/2 shots per foot
5934-44; 5989-90; 5997-6010; and 6030-36
- 4-1-74 Ran 400 gallons 15% HCL and sand water fracked with 42,750 gallons water and 35,000#'s 10-20 sand. Breakdown 2300#'s average 2200#'s. Copy of Halliburton treating report attached.
- 4-2 to
4-5 Swabbed well 46 hours
- 4-17 to
4-18 Swabbed well 16 hours. Set Baker cement retainer at 6020
- 4-20 Set Baker A.D. packer 80 joints below surface.
- 4-22 Well Potentialied for 10 Bbls. of oil and 30 MCF.

Attachments: USGS---3 copies of perforating log.
OCC---1 copy of perforating log.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Harry R. B. [Signature]

TITLE: President

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 4-29-74

CONDITIONS OF APPROVAL, IF ANY:

SUMMARY

HALLIBURTON
LOCATION

BILLED ON
TICKET NO.

WELL DATA

FIELD <u>10000</u>	SEC. <u>1</u>	TWP. <u>10N</u>	RNG. <u>10E</u>	COUNTY <u>100</u>	STATE <u>100</u>
FORMATION NAME <u>1000</u> TYPE <u>1000</u>					
FORMATION THICKNESS <u>1000</u> FROM <u>1000</u> TO <u>1000</u>					
INITIAL PROD: OIL <u>1000</u> BPD, WATER <u>1000</u> BPD, GAS <u>1000</u> MCFD					
PRESENT PROD: OIL <u>1000</u> BPD, WATER <u>1000</u> BPD, GAS <u>1000</u> MCFD					
COMPLETION DATE <u>1000</u> MUD TYPE <u>1000</u> MUD WT. <u>1000</u>					
PACKER TYPE <u>1000</u> SET AT <u>1000</u>					
BOTTOM HOLE TEMP. <u>1000</u> PRESSURE <u>1000</u>					
MISC. DATA <u>1000</u> FOR DATA <u>1000</u>					

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 1-30 TIME 1:00	DATE 1-30 TIME 1:00	DATE 1-30 TIME 1:00	DATE 1-30 TIME 1:00

TOOLS AND ACCESSORIES

TOOLS AND MATERIALS		
TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
DISPL. FLUID _____ DENSITY _____ LB/GAL. API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

PERSONNEL AND SERVICE UNITS

[illegible]

DEPARTMENT

DESCRIPTION OF JOB

JOB DONE THRU: TUBING ☐ CASING ☐ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER
REPRESENT

HALLIBURTON
OPERATOR_____

COPIES
REQUESTED

CLIENT DATA

[illegible]

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
 HYDRAULIC FLOW COVER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 CREATING _____ DEFL. _____ OVERALL _____
 CEMENT LEFT IN TIE _____
 FEET _____ REASON _____

PRE-FLUSH: BBL-GAL. _____ TYPE _____
LOAD & DRINK: BBL-GAL. _____ PAD: BBL-GAL. _____
TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. _____
CEMENT SLURRY: BBL-GAL. _____
TOTAL VOLUME: BBL-GAL. _____

CLARK'S

RECEIVED
APR 30 1974
OIL CON. COM.
DIST. 3

HALLIBURTON SERVICES JOB LOG

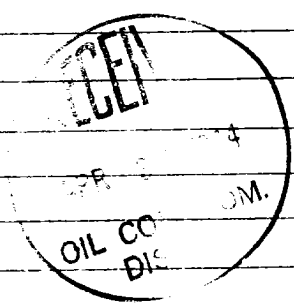
TICKET NO. 19760

CUSTOMER W. T. Co. PAGE NO. 1

JOB TYPE Well Completion DATE 1-11-77

FORM 2013

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								To 10' 10"
							2000	Test for formation
			3700					Stabilized rate
1551	21	1			1		1500	Start and 1"
1557	25	2000			1		1500	and 1"
1559	30	4000			1		1500	2" and 1" formation
1577	30	1000			1		2100	and 1.2"
1553	40	15000			1		2100	Open 15 balls
1571	40	10000			1		2200	to 1.01 action
1574	52	20000			1		2500	and 1"
1508	50	15000			1		2000	Operation
1571	55	20000			1		1500	Operation
1571	55	20000			1		2000	30, 40" (1.2-2) and 1"
		0						Test 20" 10"
1539	57	1000					2200	1.5" and 1.5"
							1500	1.5"
							2000	1.5"
							1700	1.5"



B. C. O. Inc.

4-1-74

Elizabethton, Tenn.

#1 Elizabeth

Ext. No. 375623

Pump in Formation

Establish Rate

Start Sand @ 1/2"

Sand @ 1"

1" sand on Formation

Sand @ 1.2"

Drop 15 Balls

Pressure rate

No ball action

Flowrate

Sand @ 1 1/2"

Treating

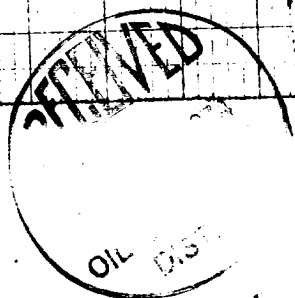
35,000# 10-20 sand in

Start flush

Job Complete

PART NO. 423 90339

HALLIBURTON CO.



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