

5. LEASE DESIGNATION AND SERIAL NO.
NM-03595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Escrito

8. FARM OR LEASE NAME
Escrito Unit

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Escrito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-24N-7W NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.
1650 FNL 2310 FEL 18-24N-7W NMPM

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL 7280

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data: (Eliz-#4)

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-26-80 Set Baker drillable BP at 5801 or 12' below collar.

2-27-80 Pressure tested casing at 1100 #'s. Held. Casing did not have a hole in it.

2-28-80 & 2-29-80 Drilled BP set at 5801. Drilled cement retainer at 6020 which was set 4-18-74 and placed perfs (5934 - 6036) back in production.

ACCEPTED FOR RECORD



MAR 11 '80

DISTRICT

BY Harry R. Bigh DISTRICT

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bigh TITLE President DATE 3-6-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 10 1980

oh Bigh

*See Instructions on Reverse Side

