

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-03593

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Escrito

8. FARM OR LEASE NAME

Escrito Unit

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-24N-7W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICE OF PROPOSAL, REPORT, OR OTHER DATA IN WELLS  
(Do not use this form for proposal, report, or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

6 1650 FNL 2310 FEL 18-24N-7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 7280

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data (Eliz-#4)

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/25/90 Rigged up. Unseated pump.

10/26/90 Laid down rods. Tubing anchor stuck. Pumped down tubing and cleaned out hole. Came out with tubing.

10/29/90 Set cement retainer at 5450'. Mixed 100 sacks of 50/50 Class B Poz mix with 2% gel 1/4% CFR3 at 13.5 pounds with a yield of 1.26 cubic feet per sack or 126 cubic feet (about 23 barrels slurry). Pumped beneath retainer to plug perforations of producing formation at 2 bpm at 1500 psi. Cement computed to provide 100% excess. Mixed 97 sacks of 50/50 Class B poz mix with 2% gel 1/4% CRF3 at 13.5 pounds with a yield of 1.26 cubic feet per sack or 122 cubic feet (about 22 barrels slurry). Spotted cement plug from 5450 - 4165.

Came out of hole and perforated with four shots per foot at 4150, 3083, 2658, 2037 and 418.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE President

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE 11/6/90

NOV 15 1990

DATE 11/6/90

FOR AREA MANAGER  
FARMINGTON RESOURCE



Operator: BCO, Inc.  
135 Grant Avenue  
Santa Fe, NM 87501

SUNDRY NOTICES AND REPORTS ON WELLS

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Set cement retainer at 4000'. Mixed 79 sacks 50/50 Class B poz mix with 2% gel, 1/4% CFR3 at 13.5 pounds with a yield of 1.26 cubic feet per sack or 100 cubic feet (about 18 barrels slurry). Pumped below retainer at two barrels per minute at 1450 psi. Cement computed to provide 100% excess. Mixed 68 sacks of 50/50 Class B poz mix with 2% gel and 1/4% CFR3 at 13.5 pounds with a yield of 1.26 cubic feet per sack or 86 cubic feet (about 15 barrels slurry). Spotted cement plug from 4000' to 3100'.

10/30/90 Set retainer at 2933'. Mixed 79 sacks of 50/50 Class B poz mix with 2% gel and 1/4% CFR3 at 13.5 pounds with a yield of 1.26 cubic feet per sack or 100 cubic feet (about 18 barrels slurry). Pumped below retainer at 2 bpm at 1000 psi. Cement computed to provide 100% excess. Mixed 20 sacks of 50/50 Class B poz mix with 2% gel at 1/4% CFR3 at 13.5 pounds with a yield of 1.26 cubic feet per sack or 25 cubic feet (about four barrels slurry). Spotted cement plug from 2933 - 2674.

Set retainer at 2300'. Mixed 190 sacks of 50/50 Class B poz mix with 2% gel and 1/4% CFR3 at 13.5 pounds with a yield of 1.26 cubic feet per sack or 239 cubic feet (about 43 barrels slurry). Pumped below retainer at 3.5 bpm at 1600 psi. Cement computed to yield 100% excess. Mixed 19 sacks of 50/50 Class B poz mix with 2% gel and 1/4% CFR3 at 13.5 pounds with a yield of 1.26 cubic feet per sack or 24 cubic feet (about 4 barrels slurry). Spotted cement plug from 2300' - 2050'.

Set retainer at 1810'. Mixed 123 sacks Class B cement neat at 15.6 pounds with a yield of 1.18 cubic feet per sack or 145 cubic feet (about 26 barrels slurry). Pumped below retainer at 1 bpm at 1900 psi. Cement computed to yield 100% excess. Mixed 100 sacks Class B cement neat at 15.6 pounds with a yield of 1.18 cubic feet per sack or 118 cubic feet (about 21 barrels slurry). Spotted cement plug from 1810 - 430'.



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Mixed 41 sacks Class B cement neat at 15.6 pounds with a yield of 1.18 cubic feet per sack or 48 cubic feet (about 9 barrels slurry). Closed the rams and spotted plug from 430-surface.

Cut off wellhead. Set dry hole marker. Will complete surface reclamation requirements during 1991 seeding season.

