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Supersedes Old C-104 and C-110 .

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TRANSPORTER CHANGED FROM SHELL OIL COMPANY TO SHELL PIPE LINE CORPORATION EFFECTIVE 12/31/69 El Paso Products Company Address Post Office Box 1560, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) Change in Company Name: Change in Transporter of: New Well El Paso Natural Gas Products Company to Recompletion Dry Gas EL PASO PRODUCTS COMPANY Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal or Fee Federal 121 Devils Fork Gallup Canyon Largo Unit Location 990 Feet From The North Line and Feet From The <u>East</u> 24N 6W County , Township Range , NMPM, Line of Section Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. Box 1588, Farmington, New Mexico 87401 Shell Oil Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico El Paso Natural Gas Company Unit Twp. Is gas actually connected? If well produces oil or liquids, 8 24N · 6W Yes 5-24-63 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Workover Same Res'v. Diff. Res'v. Gas Well New Well Deepen Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Name of Producing Formation Top Oil/Gas Pay Tubing Depth Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil-Bbls. Actual Prod. During Test MAR 2 1966 CON. COM **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF of Condistr. 3 Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAR 2 1985 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original	Signed	WILLIAM	R.	SPEER	
		(Signature)		
Di	vision	Manager	•		·
 		(Title)		-	
Fe	ebruar	y 28, 196	6		
 		(Date)			

By Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply