

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF-078886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV 22 1976

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

J. Gregory Merrion and Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 507, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL and 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6536 GL 6546 KB

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

9. WELL NO.

121

10. FIELD AND POOL, OR WILDCAT

Devils Fork - MV

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T24N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) RecompletionREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-3-76 Moved in Big "A" Well Service and drilling equipment to recomplete in Mesa Verde.

11-4-76 Cleaned up paraffin from tubing. McCullough ran internal tubing caliper log. Found 30 rod cut joints and replaced same. Pulled tubing and ran Casing Inspection log. Found good pipe except for 400-550' interval. Ran Gamma Ray Neutron Collar log.

11-5-76 Perforated 4 squeeze holes 4385 and 4 squeeze holes 4250. Ran tubing with retainer. Set at 4371. Pumped 100 sack cement with 2% CaCl₂ and displaced to retainer. Picked up out of retainer and set at 3973. Reversed tubing clean and squeezed with 1/2 bbl. cement.

Pulled tubing and perforated 586' with 4 squeeze holes. Ran tubing open-ended to 385'. Mixed and pumped 190 sack RFC cement and circulated to surface. Closed braden head valve and squeezed to 1750 psi. Reversed out excess.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE Nov. 19, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: